

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Jicarilla Apache Energy Corporation PO BOX 710 Dulce, New Mexico 87528		² OGRID Number 11859
		³ Reason for Filing Code/ Effective Date Return to Production
⁴ API Number 30 - 039-23825	⁵ Pool Name South Lindrith, Gallup-Dakota	⁶ Pool Code 39179
⁷ Property Code	⁸ Property Name JECO	⁹ Well Number 85A #1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	02	23N	04W	N	660'	FSL	2210'	FWL	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	02	23N	04W	N	660'	FSL	2210'	FWL	Rio Arriba

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

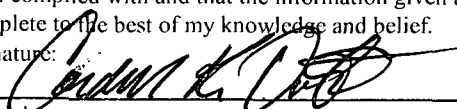
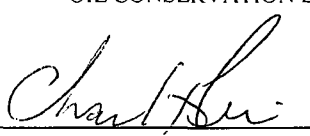
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	WESTERN REFINERY SOUTHWEST, INC. 1250 WEST WASHINGTON, SUITE 101, TEMPE, AZ 85281	O
266533	PACER PO BOX 4470 TULSA, OK. 74159	O
25244	WILLIAMS FOUR CORNERS LLC ONE WILLIAMS CENTER TULSA, OK. 74101	G
N151618	ENTERPRISE 614 RILEY AVENUE FARMINGTON, NM 87401	G

IV. Well Completion Data

²¹ Spud Date 7/24/1985	²² Ready Date 10/17/1985	²³ TD 7550'	²⁴ PBTB 7506'	²⁵ Perforations 5744'-7396'	OIL CONS. DIV. DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
10.5 12 1/4	Surface casing - 8.625"	309' KB	Class C Cement w/236 sx.		
6.25 7 7/8	Production Casing - 4.5"	7550' KB	Class C Cement w/2379 sx.		
4.5"	Tubing - 2.375"	7394' KB	DISL 3		
			RCVD NOV 22 '13		

V. Well Test Data

³¹ Date New Oil 9/09/2013	³² Gas Delivery Date 9/09/2013	³³ Test Date 9/10/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 40 psi
³⁷ Choke Size n/a	³⁸ Oil 12 bbl	³⁹ Water 18 bbls	⁴⁰ Gas 5 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: CORDELL K. VICENTI		Approved by:  11-22-2013	
Title: PRODUCTION SUPERVISOR		Title: SUPERVISOR DISTRICT # 3	
E-mail Address: CVICENTI@JAECO.ORG		Approval Date: NOV 22 2013	
Date: 11/12/2013	Phone: 1 (505) 901 - 8551		