Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM - 104609

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

	orm for proposals to Use Form 3160-3 (A			,	
SUBMIT	IN TRIPLICATE - Other	instructions on page	2.	7. If Unit of CA/Agree	ment, Name and/or No.
I. Type of Well					
Oil Well Gas W	ell Other		Pevised	8. Well Name and No. Juniper West 24 #	14 4
2. Name of Operator Coleman Oil & C	Gas, Inc.			9. API Well No. 30-045-33595	
3a. Address		3b. Phone No. (includ	le area code)	10. Field and Pool or E	Exploratory Area
P.O. Drawer 3337, Farmington, I	NM 87499	(505)327-0356		Basin Fruitland C	Coal
4. Location of Well (Footage, Sec., T., I	R.,M., or Survey Description,)		11. County or Parish, S	
1100' FSL 700' FEL, P Section 24, T24N & I	R11W Latitude 36.294583 Lo	ongitude 107.948139		San Juan Count	y, New Mexico
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF N	OTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	
Notice of Intent	Acidize	Deepen Deepen		Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Tre	at 🔲	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Constru	uction	Recomplete	Other Casing Pressure
- Jackey Market	Change Plans	Plug and Ab	andon	Temporarily Abandon	Test
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	
testing has been completed. Final determined that the site is ready for 10/11/2013 Rigged up third party test 10/16/2013 Rigged up perforators a 10/18/2013 Rigged up stimulation of 65,000# 20/40 Brady with 25,932 ga 10/21/2013 - 10/22/2013 Rigged up 10/23/2013 Producing water and ve	Abandonment Notices must r final inspection.) ster and tested 5 1/2" J-55 nd perforated Basin Fruittompany and treated Basin allions crosslinked gel. completion unit and RIH withing gas to de-water coal	be filed only after all r LT&C to 3000 psig. and Coal from 954-9 Fruitland Coal Inter with tubing and rods	Casing Held P 70, 4JSPF .42" val with 1000 ga	ressure. hole size and a total of 64 allons 7 1/2% FE Acid, 15, production. Landed Tubir	RCVD NOV 8 '13 OIL CONS. DIV. holes. DIST. 3 561 gallons gel pad, 2500# 40/70,
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	ed/Typed)		•	
Michael T. Hanson		Title	Operations En	ngineer	
Signature Muhay	Tom	Date	11/06/2013		
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE	
Approved by					
			Title		Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje		Office .	·	
Title 18 U.S.C. Section 1001 and Title 43 fectitious or fraudulent statements or representations.			enowingly and will	Ifully to make to any departmen	nt or agency of the United States any false,

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS NOV 04 2013

Lease Serial No. NMNM - 104609

6. If Indian, Allottee or Tribe Name

CIIDMI	T IN TRIPLICATE - Other	instructions on page 2	7	. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well	TIN TRIFLICATE - Outer	mistractions on page 2.			• • • • • • • • • • • • • • • • • • • •
Oil Well Gas V	Well Other		8	Well Name and No. Juniper West 24	
2. Name of Operator Coleman Oil &	Gas. Inc.		9	API Well No. 30-045-33595	· · · · · · · · · · · · · · · · · · ·
3a. Address		3b. Phone No. (include are		0. Field and Pool or I	Exploratory Area
P.O. Drawer 3337, Farmington	NM 87499	(505)327-0356		Basin Fruitland 0	
 Location of Well (Footage, Sec., T. 1100 FSL 700 FEL, P Section 24, T24N 8 	4		1	1. County or Parish, San Juan Count	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE	, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	4.		TYPE OF ACTIO	ON .	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclan	-	Water Shut-Off Well Integrity ✓ Other Casing Pressure
Subsequent Report	Change Plans	Plug and Abandor	Tempo	rarily Abandon	Test
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal	
•	Abandonment Notices must or final inspection.) Sted 5 1/2" J-55 LT&C to 30	be filed only after all require Oo psig. Casing Held Pro	ements, including re	eclamation, have beer	
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or	Abandonment Notices must for final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF 42" he coal Interval with 1000 gal	ements, including ressure. ole size and a tot	eclamation, have been all of 64 holes.	RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or	Abandonment Notices must for final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF 42" he coal Interval with 1000 gal	ements, including ressure. ole size and a tot	eclamation, have been all of 64 holes. cid, 15,561 gallons diventing gas to de	RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000#
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or	Abandonment Notices must for final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF 42" he coal Interval with 1000 gal	ements, including ressure. ole size and a tot	eclamation, have been all of 64 holes. cid, 15,561 gallons diventing gas to de	RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or	Abandonment Notices must for final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF 42" he coal Interval with 1000 gal	ements, including ressure. ole size and a tot	al of 64 holes. cid, 15,561 gallons d venting gas to de	RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000#
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or	Abandonment Notices must for final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF 42" he coal Interval with 1000 gal	ements, including ressure. ole size and a tot	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCES NO FARMING	RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# e-water coal.
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or Rigged up completion unit and RIH	Abandonment Notices must or final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 2000 psig. Casing Held Prom 954-970, 4JSPF 42" has all interval with 1000 gallout well on production. Property well on production.	ements, including ressure. ole size and a tot	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCES NO FARMING	recompleted and the operator has RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# water coal. TED FOR RECORD IV 05 2013 TON FIELD OFFICE
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perforat Rigged up stimulation company and 20/40 Brady with 25,932 gallons or Rigged up completion unit and RIH	Abandonment Notices must or final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF .42" had been decided by the soul Interval with 1000 gall but well on production. Production of the soul management of the soul mana	ements, including ressure. ole size and a tot	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCES NO FARMING	recompleted and the operator has RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# water coal. TED FOR RECORD IV 05 2013 TON FIELD OFFICE
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perfor	Abandonment Notices must or final inspection.) sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal fro d treated Basin Fruitland Cosslinked gel.	be filed only after all require 000 psig. Casing Held Prom 954-970, 4JSPF .42" had been decided by the soul Interval with 1000 gall but well on production. Production of the soul management of the soul mana	ements, including resoure. ole size and a tot lons 7 1/2% FE A roducing water an	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCES NO FARMING	recompleted and the operator has RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# water coal. TED FOR RECORD IV 05 2013 TON FIELD OFFICE
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perfor	Abandonment Notices must be final inspection.) Sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal frood treated Basin Fruitland Cosslinked gel. I with tubing and rods and pure true and correct. Name (Printe)	be filed only after all require 2000 psig. Casing Held Prom 954-970, 4JSPF .42" h 3001 Interval with 1000 gal 3001 pout well on production. Property of the production of t	ements, including resoure. ole size and a tot lons 7 1/2% FE A roducing water an	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCEP NO FARMING BY_LVL	recompleted and the operator has RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# water coal. TED FOR RECORD IV 05 2013 TON FIELD OFFICE
testing has been completed. Final determined that the site is ready for Rigged up third party tester and test Rigged up perforators and perfor	Abandonment Notices must be final inspection.) Sted 5 1/2" J-55 LT&C to 30 and Basin Fruitland Coal frood treated Basin Fruitland Cosslinked gel. I with tubing and rods and pure true and correct. Name (Printe)	be filed only after all require 2000 psig. Casing Held Prom 954-970, 4JSPF .42" h 30 linterval with 1000 gal 30 but well on production. Property of the production of the p	ements, including resoure. ole size and a tot lons 7 1/2% FE A roducing water an	al of 64 holes. cid, 15,561 gallons d venting gas to de ACCEP NO FARMING BY_LVL	recompleted and the operator has RCVD NOV 6 '13 OIL CONS. DIV. DIST. 3 gel pad, 2500# 40/70, 65,000# water coal. TED FOR RECORD IV 05 2013 TON FIELD OFFICE

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

