

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21167
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. V09210
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-02P
4. Well Location Unit Letter <u>P</u> : <u>614'</u> feet from the <u>S</u> line and <u>817'</u> feet from the <u>E</u> line Section <u>2</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u>		8. Well Number <u>#227H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6944' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: FINAL CASING
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/6/13 THRU 11/10/13 - DRILL 6-1/8" LATERAL

✓ 11/11/13 - TD 6-1/8" LATERAL @ 10634' MD, 5303' TVD, 1200 HRS

11/12/13 - RUN 125 JTS 4.5" LINER, 11.6#, N-80, LT&C CASING.

11/13/13 - SET @ 10621' MD (5303' TVD), LC @ 10541', MARKER SET @ 4997', 7508' & 9056', TOL @ 4739'

Press Test 7500#, 7000# W/ N-2, pump 10 Bbl FW, 40 Bbl tuned spacer III, 10 Bbl FW, Cap = 40sx 50/50poz+0.2%versaset+0.15%halad-766+0.2%halad-344+6.75wgps (10.2Bbl, 57cf) (13ppg, 1.43Yld) Lead = 220sx 50/50poz+0.2%versaset+0.15% halad-766+2.5%chem-foamer 760+0.2%halad-344+6.75wgps (13ppg, 1.43 Yld) (56Bbl, 315cf) Tail = 100sx 50/50poz+0.2%versaset+0.15%halad-766+0.05%SA-1015 +5.6wgps (22.8Bbl, 128cf) (13.5ppg, 1.28Yld) Pump 5 Bbl FW clean lines, drop plug & Disp W/ 126 Bbl 2%KCL, Final press 1200#, bump plug to 1400#, check float held. Drop ball & Press 3218# shear disc, 5976# to seat ball, Circ W/ 180 Bbl 2%KCL, circ 30 Bbl Cmt to pit, clean lines & choke manifold. Shut pipe rams & press test Liner top & Liner 1500# 30 min & chart, Good. Clean lines & truck, RD Howco.

Spud Date: 10/29/13

Rig Release Date: 11/16/13 ✓

RCVD NOV 20 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 11/19/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/22/13

Conditions of Approval (if any)

11/15/13- Run CBL on intermediate casing-Paul Weebie (NMOCD) witnessed Logs,Raw Data HLS picked 740' TOC,Paul called Charlie Perrin (NMOCD) @ 22:00,11/14, Charlie OK'd proceeding with TIH, LDDP, & run Tie In Liner while HLS is Processing Raw Data to confirm TOC.

RUN 145 Jts 11.6#,N-80,LT&C 8rd, 4.5" CASING,STRING INTO 4.5" LINER 16'. PJSM & RU, PRESS TEST DOWN 4.5 TIE IN 1500# 30 MIN,TEST PUMP & CHART USED,GOOD.

NOTE: Temporary Tie-Back String will be removed