District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Ris Program Rd. Artes NM 87410

Printed name:

Amanda Cavoto
Title:

Engineering Technologist
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State of New Mexico Energy, Minerals & Natural Resources

	Form C-104
CONFIDENTIA	Revised August 1, 2011
While one copy to app	ropriate District Office

AMENDED REPORT	

1000 Rio Brazos District IV 1220 S. St. Franc			05	Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505				☐ AMENDED REPORT				
	I.			R ALI	•		'HO	RIZATION	тот	RANSF	PORT	
Operator name and Address 2 OGI							² OGRID Nur	ID Number				
Encana Oil & 370 17 th Stree	: Gas (US) et, Suite 17	A) Inc. 700						³ Reason for I	Filing Co	282327	tive Date	
Denver, CO 8	30202							TEST ALLOV	VABLE			
⁴ API Number 30 – 045-3		I	Name Lower – G	allup				⁶ Pool Code 5890				
⁷ Property C 39823		-	perty Nan	ne	Escrito A31	-2409	9 Well Number 01H					
II. 10 Su	rface Lo	cation							l =			
Ul or lot no.	Section 31	Township 24N	Range 9W	Lot Idn		North/South NORTH	Line	Feet from the 300			County San Juan	
		le Locatio		-					r			
UL or lot no. D	Section 31	Township 24N	Range 9W	Lot Idn		North/South NORTH	line	Feet from the 346	East/V WES	Vest line	County San Juan	
Lse Code		cing Method Code P	Da	onnection ofe 5/13	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date .	¹⁷ C-12	29 Expiration Date	
III. Oil a	and Gas	Transpor	ters		L							
18 Transpor	rter		<u> </u>		¹⁹ Transpor and Ad						²⁰ O/G/W	
266533			•		Pacer Energy M PO Box 4470, Tu						0	
<u> </u>												
248440		Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905								0		
										_ •		
		G									G	
		Gas will be flared during flowback period) JUL 17'13	
	¥									-	CONS. DIV.	
	* .										· · · · · · · · · · · · · · · · · · ·	
		etion Data			²³ TD	²⁴ PBTD		DIST. 3 25 Perforations 26 DHC, MC				
²¹ Spud Da 5/20/13	ite	²² Ready ~7/247		1	615' MD 37' TVD	N/A	,	~5435-95			²⁶ DHC, MC	
²⁷ Ho	27 Hole Size		28 Casing & Tubing Size			²⁹ Depth Set		et		³⁰ Sack	s Cement	
12.25"		9.625" 36# J55 LTC		LTC	492'			224 sks		24 sks		
8.75"		7" 26# J55 LTC		rc	5269'			Lead: 400 sks, Tail: 200 sks				
6.125"		4.5" 11.6# SB-80 LTC		TOL: 5064' 5326'-9611'		N/A. Set 17 external swellable casing packers.						
	··											
V. Well Test Data												
31 Date New	Oil 3	³² Gas Delive	ery Date	33 -	Test Date	³⁴ Test	Lengt	h 35 Ti	Tbg. Pressure		³⁶ Csg. Pressure	
³⁷ Choke S	ize	³⁸ Oil	l	39	Water	⁴⁰ (40 Gas				41 Test Method	
It hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mayala and complete to the best of my knowledge and belief.												
Manda and Marketin- 177 2015									AUI J			

Title:

Approval Date:

SUPERVISOR DISTRICT # 9

JUL 1 9 2013