

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 24 2013

5. Lease Serial No.
NM 51000

6. If Indian, Allottee or Tribe Name
N/A

7. If BLM/OPCA Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Escrito A31-2409 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35390

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202 ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-3437

10. Field and Pool or Exploratory Area
Bisti Lower - Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 959' FNL and 300' FEL, Sec 31, T24N, R9W
BHL: 504' FNL and 346' FWL, Sec 31, T24N, R9W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Completion</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 7/9/13 and 7/22/13.

RCVD AUG 1 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 24 2013

FARMINGTON FIELD OFFICE
BY William Tambekar

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist
Signature Amanda Cavoto Date 7/23/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7/9/13

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9412-9539' (36 holes) as follows:

2275 bbls fluid	3390 mscf N2	272360# 20/40, Brown Sand	24040# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 1 perfs. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9199-9319' (36 holes) as follows:

1859.7 bbls fluid	3464 mscf N2	271500# 20/40, Brown Sand	24000# 12/20, Brown Sand
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Set frac plug at 9100'.

7/10/13

Pumped frac treatment using 70 quality foam on stage 3 perfs from 8933-9053' (36 holes) as follows:

1740.9 bbls fluid	3489 mscf N2	271600# 20/40, Brown Sand	23003# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal of stage 3 perfs. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8667-8787' (36 holes) as follows:

1802.8 bbls fluid	3510 mscf N2	265180# 20/40, Brown Sand	22637# 12/20, Brown Sand
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Set frac plug at 8610'

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8430-8550' (36 holes) as follows:

1850.7 bbls fluid	3792 mscf N2	285620# 20/40, Brown Sand	25606# 12/20, Brown Sand
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No frac plug.

7/11/13

Pumped 75 bio-balls to seal off stage 5 perfs. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8198-8304' (36 holes) as follows:

1829.5 bbls fluid	3588 mscf N2	267180# 20/40, Brown Sand	15234# 12/20, Brown Sand
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Set frac plug at 8120'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7954-8074' (36 holes) as follows:

1772 bbls fluid	3606 mscf N2	274780# 20/40, Brown Sand	23874# 12/20, Brown Sand
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No frac plug.

7/12/13

Pumped 75 bio-balls to seal off stage 7 perfs. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7688-7808' (36 holes) as follows:

1715.8 bbls fluid	3203 mscf N2	277620# 20/40, Brown Sand	23346# 12/20, Brown Sand
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Set frac plug at 7580'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7442-7542' (36 holes) as follows:

1782.9 bbls fluid	3586 mscf N2	278220# 20/40, Brown Sand	24449# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 9 perfs. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7198-7318' (36 holes) as follows:

1752.8 bbls fluid	3481 mscf N2	269060# 20/40, Brown Sand	24751# 12/20, Brown Sand
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Set frac plug at 7100'.

7/13/13

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6933-7053' (36 holes) as follows:

1717.9 bbls fluid	3235 mscf N2	275320# 20/40, Brown Sand	25470# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 11 perfs. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6667-6787' (36 holes) as follows:

1784 bbls fluid	3942 mscf N2	270900# 20/40, Brown Sand	25470# 12/20, Brown Sand
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Set frac plug at 6610'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6484-6490' (36 holes) as follows:

1622 bbls fluid	3756 mscf N2	274080# 20/40, Brown Sand	26523# 12/20, Brown Sand
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No frac plug.

7/14/13

Pumped 75 bio-balls to seal off stage 13 perfs. Pumped frac treatment using 70 quality foam on stage 14 perfs from 6220-6226' (36 holes) as follows:

1746 bbls fluid	3359 mscf N2	284460# 20/40, Brown Sand	24670# 12/20, Brown Sand
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Set frac plug at 6089'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 5923-6043' (36 holes) as follows:

1645 bbls fluid	3194 mscf N2	274820# 20/40, Brown Sand	26397# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 15 perfs. Pumped frac treatment using 70 quality foam on stage 16 perfs from 5700-5820' (36 holes) as follows:

1653 bbls fluid	3512 mscf N2	277500# 20/40, Brown Sand	24670# 12/20, Brown Sand
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Set frac plug at 5600'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 5435-5555' (36 holes) as follows:

1592 bbls fluid	3575 mscf N2	273920# 20/40, Brown Sand	31480# 12/20, Brown Sand
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Set bridge plug at 4910'.

7/20/13

Drilled out plugs at 4910', 5600' and 6089'.

7/21/13

Drilled out plugs at 6610', 7100' and 7580'.

7/22/13

Drilled out plugs at 8120', 8610' and 9100'.