

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 05 2013

5. Lease Serial No.
NMNM 112955

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

Farmington Field Office
Bureau of Land Management

8. Well Name and No.
Escrito M07-2409 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35435

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202
ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-3437

10. Field and Pool or Exploratory Area
Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1026' FSL and 503' FWL Section 7, T24N, R9W
BHL: 1976' FSL and 340' FWL Section 12, T24N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 7/31/2013 and 8/28/2013.

RCVD SEP 12 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 05 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature Amanda Cavoto

Date 9/4/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WFOCD TV

07/31/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10760' to 10880' (36 holes) as follows:

2485.8bbbls fluid, 4033mscf N2, 292180# 20/40, Brown sand, and 15788# 12/20, Brown sand. No frac plug.

08/01/2013

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10496' to 10616' (36 holes) as follows:

2022.4bbbls fluid, 4452mscf N2, 283100# 20/40, Brown sand, and 24217# 12/20, Brown sand. Set frac plug at 10466'.

Pumped frac treatment using 70 quality foam on stage 3 perfs from 10268' to 10338' (36 holes) as follows:

1835.2bbbls fluid, 4101mscf N2, 272060# 20/40, Brown sand, and 24357# 12/20, Brown sand. No frac plug.

08/02/2013

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9997' to 10117' (36 holes) as follows:

1930.3bbbls fluid, 3743mscf N2, 274580# 20/40, Brown sand, and 24220# 12/20, Brown sand. Set frac plug at 9900'.

08/03/2013

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9735' to 9855' (36 holes) as follows:

1847.4bbbls fluid, 3907mscf N2, 272540# 20/40, Brown sand, and 24801# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9469' to 9589' (36 holes) as follows:

1891.2bbbls fluid, 3895mscf N2, 277880# 20/40, Brown sand, and 23380# 12/20, Brown sand. Set frac plug at 9378'.

08/05/2013

Pumped frac treatment using 70 quality foam on stage 7 perfs from 9205' to 9325' (36 holes) as follows:

1779bbbls fluid, 3733mscf N2, 292330# 20/40, Brown sand, and 21760# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8939' to 9059' (36 holes) as follows:

1812bbbls fluid, 3650mscf N2, 264459# 20/40, Brown sand, and 23120# 12/20, Brown sand. Set frac plug at 8850'.

08/06/2013

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8678' to 8798' (36 holes) as follows:

1722bbbls fluid, 3610mscf N2, 277140# 20/40, Brown sand, and 23450# 12/20, Brown sand. No frac plug.

08/07/2013

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8413' to 8533' (36 holes) as follows:

1846bbbls fluid, 3575mscf N2, 273560# 20/40, Brown sand, and 21449# 12/20, Brown sand. Set frac plug at 8383'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 8191' to 8311' (36 holes) as follows: 1675bbbls fluid, 3328mscf N2, 278720# 20/40, Brown sand, and 24900# 12/20, Brown sand. No frac plug.

08/08/2013

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7927' to 8047' (36 holes) as follows:

1749bbbls fluid, 3445mscf N2, 277260# 20/40, Brown sand, and 24406# 12/20, Brown sand. Set frac plug at 7834'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7664' to 7784' (36 holes) as follows: 1714bbbls fluid, 3688mscf N2, 267840# 20/40, Brown sand, and 25640# 12/20, Brown sand. No frac plug.

08/09/2013

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7403' to 7523' (36 holes) as follows:

1846bbbls fluid, 3267mscf N2, 277220# 20/40, Brown sand, and 25990# 12/20, Brown sand. Set frac plug at 7373'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 7141' to 7261' (36 holes) as follows: 1715bbbls fluid, 3154mscf N2, 278820# 20/40, Brown sand, and 24476# 12/20, Brown sand. No frac plug.

08/10/2013

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6881' to 7001' (36 holes) as follows:

1741bbbls fluid, 2893mscf N2, 269360# 20/40, Brown sand, and 20844# 12/20, Brown sand. Set frac plug at 6851'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6619' to 6739' (36 holes) as follows: 1576bbbls fluid, 3695mscf N2, 269462# 20/40, Brown sand, and 25120# 12/20, Brown sand. Set bridge plug at 6589'.

08/25/2013

Drilled out plugs at 6589', 6851'.

08/26/2013

Drill out plugs at 7373', 7834', 8383' and 8850'.

08/27/2013

Drill out plugs at 9378', 9900' and 10466'.

08/28/13

Landed 179 joints of 2 7/8" J55 6.5# tubing. EOT at 5938' and R-Nipple at 5306'.