

State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL

Form C-104
Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO ENERGY INC. 382 CR 3100 AZTEC, NM 87410		² OGRID Number 5380
		³ Reason for Filing Code/Effective Date NEW DRILL
⁴ API Number 30-0 45-35455	⁵ Pool Name CHA CHA GALLUP	⁶ Pool Code 11880
⁷ Property Code 303657	⁸ Property Name ROPCO 16	⁹ Well Number #1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	16	29N	14W		978	NORTH	1006	EAST	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	17	29N	14W		1946	NORTH	1945	EAST	SAN JUAN

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
24896	WESTERN GAS PROCESSING (ANADARKO) 12200 N. PECOS STREET DENVER, CO 80234	G
9018	WESTERN REFINING 1250 W. WASHINGTON, SUITE 101 TEMPE, AZ 85281	O
		RCVD AUG 15 '13
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data

²¹ Spud Date 5/18/2013	²² Ready Date 8/13/2013	²³ TD 4,677' TVD 10,900' TMD	²⁴ PBTD 4,674' TVD 10,834' TMD	²⁵ Perforations 4777' - 4698' TVD 6,522' - 8,933' TMD	²⁶ DHC, MC DHC-4612
²⁷ Hole Size 12-1/4"	²⁸ Casing & Tubing Size 9-5/8" 36# J-55	²⁹ Depth Set 510'	³⁰ Sacks Cement 350 SX		
8-3/4"	7" 29# L-80	5,291'	660 SX		
6"	4-1/2" 11.6# P-110	TOL 5,179' - 10,900'	LINER		
	2-7/8" 6.5# J-55	3738'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 8/13/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 30
³⁷ Choke Size 2"	³⁸ Oil 1.7	³⁹ Water 68	⁴⁰ Gas 8.5	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sherry J. Morrow*

Printed name:
SHERRY J. MORROW

Title:
REGULATORY ANALYST

E-mail Address
sherry.morrow@xtoenergy.com

Date:
8/15/2013

Phone:
505-333-3630

OIL CONSERVATION DIVISION

Approved by:

Charles Herr - 8-15-13

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

AUG 15 2013