

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-043-21147 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name 6. Well Number: Chaco 2206-02P #228H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	RCVD AUG 29 '13
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8. Name of Operator WPX Energy Production, LLC	9. OGRID 120782 OIL CONS. DIV. DIST. 3
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10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	11. Pool name or Wildcat LYBROOK GALLUP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	22N	6W		577'	S	805'	E	SANDOVAL
BH:	M	2	22N	6W		389'	S	341'	W	SANDOVAL

13. Date Spudded 6/15/13	14. Date T.D. Reached 7/2/13	15. Date Rig Released 7/5/13	16. Date Completed (Ready to Produce) 8/4/13	17. Elevations (DF and RKB, RT, GR, etc.) 6944'
18. Total Measured Depth of Well 9637' MD 5268' TVD		19. Plug Back Measured Depth 9594' MD 5268' TVD		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run NA				

22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 5545'-9502' MD	
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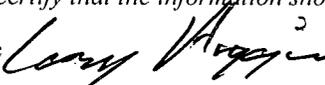
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	420' MD	12-1/4"	255 sx - surface	
7"	23#, J-55	5429' MD	8-3/4"	750 sx - surface	
4-1/2"	11.6#, N-80	9634' MD	6-1/8"	540 sx - 2480' TOC	

24. LINER RECORD	25. TUBING RECORD-						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5411'	

26. Perforation record (interval, size, and number) LYBROOK GALLUP: 5545'-9502' MD Mancos 14 th - 32, 0.40" holes Mancos 13 th - 32, 0.40" holes Mancos 12 th - 32, 0.40" holes Mancos 11 th - 32, 0.40" holes Mancos 10 th - 32, 0.40" holes Mancos 9 th - 32, 0.40" holes Mancos 8 th - 32, 0.40" holes Mancos 7 th - 32, 0.40" holes Mancos 6 th - 32, 0.40" holes Mancos 5 th - 32, 0.40" holes Mancos 4 th - 32, 0.40" holes Mancos 3 rd - 32, 0.40" holes Mancos 2 nd - 32, 0.40" holes Mancos 1 st - 48 0.40" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr><td>5545'-5769'</td><td>263,300# , 20/40 PSA Sand</td></tr> <tr><td>5860'-6056'</td><td>262,500# , 20/40 PSA Sand</td></tr> <tr><td>6112'-6287'</td><td>263,300# , 20/40 PSA Sand</td></tr> <tr><td>6393'-6622'</td><td>265,300# , 20/40 PSA Sand</td></tr> <tr><td>6713'-6967'</td><td>217,900# , 20/40 PSA Sand</td></tr> <tr><td>7051'-7257'</td><td>214,800# , 20/40 PSA Sand</td></tr> <tr><td>7310'-7516'</td><td>218,200# , 20/40 PSA Sand</td></tr> <tr><td>7593'-7793'</td><td>215,600# , 20/40 PSA Sand</td></tr> <tr><td>7870'-8050'</td><td>215,200# , 20/40 PSA Sand</td></tr> <tr><td>8109'-8333'</td><td>215,000# , 20/40 PSA Sand</td></tr> <tr><td>8394'-8616'</td><td>218,000# , 20/40 PSA Sand</td></tr> <tr><td>8730'-8910'</td><td>214,500# , 20/40 PSA Sand</td></tr> <tr><td>8996'-9192'</td><td>216,900 # 20/40 PSA Sand</td></tr> <tr><td>9289'-9502'</td><td>217,800# 20/40 PSA Sand</td></tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5545'-5769'	263,300# , 20/40 PSA Sand	5860'-6056'	262,500# , 20/40 PSA Sand	6112'-6287'	263,300# , 20/40 PSA Sand	6393'-6622'	265,300# , 20/40 PSA Sand	6713'-6967'	217,900# , 20/40 PSA Sand	7051'-7257'	214,800# , 20/40 PSA Sand	7310'-7516'	218,200# , 20/40 PSA Sand	7593'-7793'	215,600# , 20/40 PSA Sand	7870'-8050'	215,200# , 20/40 PSA Sand	8109'-8333'	215,000# , 20/40 PSA Sand	8394'-8616'	218,000# , 20/40 PSA Sand	8730'-8910'	214,500# , 20/40 PSA Sand	8996'-9192'	216,900 # 20/40 PSA Sand	9289'-9502'	217,800# 20/40 PSA Sand
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CONFIDENTIAL

28. PRODUCTION							
Date First Production 8/4/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Flowing				Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/27/13	24 hrs	1"		677		48	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 8/29/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

