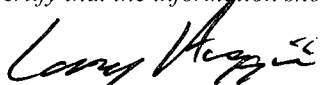


CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-043-21149 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Chaco 2206-02H 6. Well Number: #225H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					RCVD AUG 29 '13					
8. Name of Operator WPX Energy Production, LLC				9. OGRID 120782 OIL CONS. DIV. DIST. 3						
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410				11. Pool name or Wildcat LYBROOK GALLUP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	2	22N	6W		1666'	NORTH	278'	EAST	SANDOVAL
BH:	D	2	22N	6W		392'	NORTH	280'	WEST	SANDOVAL
13. Date Spudded 7/6/13		14. Date T.D. Reached 7/19/13		15. Date Rig Released 7/21/13		16. Date Completed (Ready to Produce) 8/22/13		17. Elevations (DF and RKB, RT, GR, etc.) 6949'		
18. Total Measured Depth of Well 10219' MD 5344' TVD				19. Plug Back Measured Depth 10167' MD 5345' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NA		
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 6005'- 10162' MD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#, J-55		429' MD		12-1/4"		256 sx - surface		
7"		23#, K-55		5985' MD		8-3/4"		940 sx- surface		
4-1/2"		11.6#, N-80		10208' MD		6-1/8"		460 sx- 1370' TOC		
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD- File at later date										
SIZE	DEPTH SET		PACKER SET							
	2-3/8"		5733'							
26. Perforation record (interval, size, and number) LYBROOK GALLUP: 6005'- 10162' MD <u>Mancos 14th</u> – 32, 0.40" holes <u>Mancos 13th</u> – 32, 0.40" holes <u>Mancos 12th</u> – 32, 0.40" holes <u>Mancos 11th</u> – 32, 0.40" holes <u>Mancos 10th</u> – 32, 0.40" holes <u>Mancos 9th</u> – 32, 0.40" holes <u>Mancos 8th</u> – 32, 0.40" holes <u>Mancos 7th</u> – 32, 0.40" holes <u>Mancos 6th</u> – 32, 0.40" holes <u>Mancos 5th</u> – 32, 0.40" holes <u>Mancos 4th</u> – 32, 0.40" holes <u>Mancos 3rd</u> – 32, 0.40" holes <u>Mancos 2nd</u> – 32, 0.40" holes <u>Mancos 1st</u> – 48, 0.40" holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
6005'-6200'					253,700# , 20/40 PSA Sand					
6248'-6513'					255,500# , 20/40 PSA Sand					
6564'-6784'					262,000# , 20/40 PSA Sand					
6878'-7138'					262,500# , 20/40 PSA Sand					
7225'-7447'					214,500# , 20/40 PSA Sand					
7549'-7765'					214,500# , 20/40 PSA Sand					
7835'-8066'					213,000# , 20/40 PSA Sand					
8125'-8322'					213,500# , 20/40 PSA Sand					
8390'-8646'					215,500# , 20/40 PSA Sand					
8714'-8944'					214,500# , 20/40 PSA Sand					
9014'-9230'					214,000# , 20/40 PSA Sand					
9319'-9550'					213,500# , 20/40 PSA Sand					
9664'-9844'					214,500 # 20/40 PSA Sand					
9916'-10162'					214,500# 20/40 PSA Sand					

28.

PRODUCTION

Date First Production 8/22/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/27/13	24 hrs	32/64"		406		88	
Flow Tubing Press. n/a	Casing Pressure 350	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented – Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 8/29/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1325'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1619'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1892'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 2015'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3588'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4332'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4524'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4910'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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