

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-045-35372
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SULLIVAN A
6. Well Number: #1F
RCVD NOV 6 '13

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator
XTO ENERGY INC.

9. OGRID
5380 **DIST. 3**

10. Address of Operator
382 CR 3100
AZTEC, NM 87410

11. Pool name or Wildcat
OTERO CHACRA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	29N	11W		1703'	SOUTH	889'	WEST	SAN JUAN
BH:										

13. Date Spudded 8/2/2013
14. Date T.D. Reached 8/10/2013
15. Date Rig Released 8/12/2013
16. Date Completed (Ready to Produce) 10/31/2013
17. Elevations (DF and RKB, RT, GR, etc.) 5596'GL

18. Total Measured Depth of Well 6500'
19. Plug Back Measured Depth 6478'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2,782' - 2,898' OTERO CHACRA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	803'	12-1/4"	680 SX	
5-1/2"	17#, 155 590	6490'	7-7/8"	1013 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,432'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2,782' - 2,898'	(0.34" EHD, 26 HOLES)	2,782' - 2,898'	A. w/ 1,000' gals 15% NEFE HCl ac. Frac w/78,627 gals foam fld carrying 89,250# sd.

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING**
Well Status (Prod. or Shut-in) **SHUT IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/30/2013	3	1/2"		0	99.75	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	470		0	798	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kristen D. Lynch*
Printed Name KRISTEN D. LYNCH Title REGULATORY ANALYST Date 11/4/2013
E-mail Address kristen_lynch@xtoenergy.com

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5. Lease Name or Unit Agreement Name
SULLIVAN A
6. Well Number: #1F
RCUD NOV 6 '13

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator
XTO ENERGY INC. 9. OGRID
5380 **DIST. 3**

10. Address of Operator
382 CR 3100
AZTEC, NM 87410 11. Pool name or Wildcat
ARMENTA GALLUP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	29N	11W		1703'	SOUTH	889'	WEST	SAN JUAN
BH:										

13. Date Spudded 8/2/2013 14. Date T.D. Reached 8/10/2013 15. Date Rig Released 8/12/2013 16. Date Completed (Ready to Produce) 10/31/2013 17. Elevations (DF and RKB, RT, GR, etc.) 5596'GL

18. Total Measured Depth of Well 6500' 19. Plug Back Measured Depth 6478' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5,494' - 5,910' ARMENTA GALLUP

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	803'	12-1/4"	680 SX	
5-1/2"	17#, J-55 90	6490'	7-7/8"	1013 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,432'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5,494' - 5,663' (0.34" EHD, 28 HOLES)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,494' - 5,663' A. w/ 1,000' gals 15% NEFE HCl ac. Frac w/22,707 gals foam fld carrying 7,283# sd.
5,772' - 5,910' (0.34" EHD, 28 HOLES)	5,772' - 5,910' A. w/ 1,000' gals 15% NEFE ac. Frac w/103,675 gals

PRODUCTION

foam fld carrying 130,000# sd

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
FLOWING SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/30/2013	3	1/2"		0	99.75	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	470		0	798	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kristen D Lynch* Printed Name KRISTEN D. LYNCH Title REGULATORY ANALYST Date 11/4/2013
E-mail Address kristen_lynch@xtoenergy.com

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RCVD NOV 6 '13

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8. Name of Operator
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9. OGRID
5380 **DIST. 3**

10. Address of Operator
382 CR 3100
AZTEC, NM 87410

11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	29N	11W		1703'	SOUTH	889'	WEST	SAN JUAN
BH:										

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18. Total Measured Depth of Well 6500'
19. Plug Back Measured Depth 6478'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
6,201' - 6,388' BASIN DAKOTA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	803'	12-1/4"	680 SX	
5-1/2"	17#, 155 S-90	6490'	7-7/8"	1013 SX	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,432'	

26. Perforation record (interval, size, and number)
6,201' - 6,388' (0.34" EHD, 30 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6,201' - 6,388' A. w/ 1,250' gals 15% NEFE HCl ac. Frac'd w/59,404 gals foam fluid carrying 200,720# sd.

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
FLOWING SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/30/2013	3	1/2"		0	99.75	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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E-mail Address kristen_lynch@xtoenergy.com

