

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 01 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080537**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
 PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
 (505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface **UNIT K (NESW), 1840' FSL & 2510' FWL, Sec. 12, T30N, R5W**

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-5 Unit

8. Well Name and No.
San Juan 30-5 Unit 262

9. API Well No.
30-039-25959

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Tubing Repair
			Pump Install Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV. DIST. 3
NOV 05 2013

10/26/13 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. CO TO PBTD 3,445'.
 10/28/13 - TIH w/109 jts. 2 3/8", 4.7#, J-55 tubing set @ 3,416' w/ FN @ 3,396". ND BOPE NU WH.
 10/29/13 - TIH w/ RHAC-Z HVR Pump & Rods (new pump & rods). Space out Rods. PT tubing to 1000#, good test.
 RD RR @ 12:00 hrs on 10/29/13.

ACCEPTED FOR RECORD

NOV 04 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey

Title
Regulatory Technician

Signature

Date
10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

FARMINGTON

Handwritten initials



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 1
 Report Date: 10/26/2013
 Actual Days: 0.50
 Days from Spud: 5520.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info		Region / Division SAN JUAN		District NORTH		Field Name BASIN (FRUITLAND COAL) #3046		Original Spud Date 9/14/1998	
API / UWI 3003925959		State/Province NEW MEXICO		County RIO ARRIBA		Latitude (°) 36° 49' 29.1" N		Longitude (°) 107° 18' 30.816" W	
Original KB/RT Elevation (ft) 6,671.00		Ground Elevation (ft) 6,661.00		KB-Ground Distance (ft) 10.00		Total AFE (Cost) 87,478.00		AFE / RFE / Maint.# WAN.RFE.CWO3.30	
Rig DRAKE WELL SERVICE, DWS 28		Wellbore Original Hole		Total Depth (ftKB) 3,448.00		Daily Cost Total (Cost) 16,300.00		Cumulative Cost (Cost) 16,300.00	

Objective
 This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363
 COP Interest: 73.145150%
 COP Net Cost: \$123,158.88
 Coding Mask: WAN.RFE.CWO3
 F&PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL
 This project represents a new installation of equipment which should be capitalized.

Daily Ops Summary					
Casing Pressure (psi)	Tubing Pressure (psi)	Weather SCAT CLDS	Temperature (°F) 65.0	Road Condition ROUGH	Lease Condition GOOD

Ops and Depth @ Morning Report
 MIRU DWS 28

Last 24hr Summary
 PJSM W/ CREWS, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA. MOBILIZE UNIT FROM THE SJ 27-4 #156A TO THE SJ 30-5 #262. CHECK LOCATION FOR HAZARDS AND LEL,S. SPOT UNIT, EQUIPMENT, AIR UNIT. RU UNIT AND EQUIPMENT. SICP=360 PSI, SITP= 60 PSI, BRADENHEAD=0 PSI. BWD. ND TBG MASTER VALVE. NU BOP. TEST BOPE. PU 1 JT AND TAG. LD 1 JT. SECURE WELL, DE-BRIEF, SDFN.

24hr Forecast
 NO RIG ACTIVITY 24 HRS

General Remarks
 NO ACCIDENTS

Responsible Daily Contacts		
Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

Time Log						
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	MOVE	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	MOVE	SFTY	P	PJSM W/RIG CREW, AIR JAMMER, M&R TKG.
08:30	11:30	3.00	MOVE	MOB	P	LOAD, MOBILIZE UNIT AND EQUIPMENT FROM THE SJ 27-4 #156A TO THE SJ 30-5 #262. CHECK LOCATION FOR HAZARDS AND LEL,S.
11:30	13:00	1.50	MOVE	PSIT	P	SPOT UNIT, PUMP, PIT, RAIL TRAILER, AIR UNIT, FLOW BACK TANK.
13:00	15:00	2.00	MOVE	RURD	P	INSPECT DERRICK. RU UNIT AND EQUIPMENT.
15:00	16:00	1.00	RPEQPT	NUND	P	SICP=360 PSI, SITP=60 PSI, BRADENHEAD=0 PSI. ND TBG MASTER VALVE. NU BOP.
16:00	16:30	0.50	RPEQPT	RURD	P	RU FLOOR AND TBG TOOLS
16:30	17:00	0.50	RPEQPT	BOPE	P	PRESSURE TEST PIPE RAMS @ 250# LOW AND 1500 HIGH. TEST WAS GOOD.
17:00	17:30	0.50	RPEQPT	PULD	P	CHANGE OVER TO TBG. PICK UP 1 JT TAG. LAY DOWN 1 JT. TAG NO FILL @ 3,445' PBTD, NO FILL ACCORDING TO PIPE TALLY IN WELLVIEW.
17:30	18:00	0.50	RPEQPT	SFTY	P	SECURE WELL, DE-BRIEF, SDFWE.

Well Fluids					
Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone

Observation Cards (BST, STOP, etc)		
Observ Type	# Rpts	Com



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 1
 Report Date: 10/26/2013
 Actual Days: 0.50
 Days from Spud: 5520.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Safety Meetings / Operational Checks

Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

Casing Strings

Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

Tubing Strings

Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

Perforations

String Perforated	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Omt



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 2
Report Date: 10/28/2013
Actual Days: 1.00
Days from Spud: 5522.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info					
API / UWI 3003925959	Region / Division SAN JUAN	District NORTH	Field Name BASIN (FRUITLAND COAL) #3046		Original Spud Date 9/14/1998
State/Province NEW MEXICO	County RIO ARRIBA	Latitude (°) 36° 49' 29.1" N	Longitude (°) 107° 18' 30.816" W	Well Type Development	Well Sub Type Production
Original KB/RT Elevation (ft) 6,671.00	Ground Elevation (ft) 6,661.00	KB-Ground Distance (ft) 10.00	Total AFE (Cost) 87,478.00	AFE / RFE / Maint.# WAN.RFE.CWO3.30	Network/ID # 10352630
Rig DRAKE WELL SERVICE, DWS 28	Wellbore Original Hole	Total Depth (ftKB) 3,448.00	Daily Cost Total (Cost) 13,815.75	Cumulative Cost (Cost) 30,115.75	

Objective
This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363
COP Interest: 73.145150%
COP Net Cost: \$123,158.88
Coding Mask: WAN.RFE.CWO3
F&PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL
This project represents a new installation of equipment which should be capitalized.

Daily Ops Summary					
Casing Pressure (psi)	Tubing Pressure (psi)	Weather SCAT CLDS	Temperature (°F) 60.0	Road Condition ROUGH	Lease Condition GOOD

Ops and Depth @ Morning Report
SCAN TBG

Last 24hr Summary
PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA. SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI. BWD, RU TUBOSCOPE. POOH W/110 JTS 2 3/8" TBG. RD TUBOSCOPE. RIH W/BAILER, POOH W/BAILER. RIH W/PROD STRING. LAND TBG. RD TBG TOOLS AND FLOOR. ND/NU B1. CHANGE OVER TO RODS. SECURE WELL, DE-BRIEF, SDFN.

24hr Forecast
PICK UP RODS

General Remarks
NO ACCIDENTS

Responsible Daily Contacts		
Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

Time Log						
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	RPEQPT	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	RPEQPT	SFTY	P	PJSM W/RIG CREW, TUBOSCOPE.
08:30	09:00	0.50	RPEQPT	RURD	P	SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI. BWD, RU TUBOSCOPE.
09:00	11:00	2.00	RPEQPT	TRIP	P	POOH W/110 JTS 2 3/8" TBG, 110 JTS TOTAL. FOUND 100 JTS YELLOW, 6 JTS BLUE, 1 JT GREEN, 3 JTS RED. MINIMAL INTERNAL PITTING FOUND.
11:00	11:15	0.25	RPEQPT	RURD	P	RD TUBOSCOPE.
11:15	13:45	2.50	RPEQPT	TRIP	P	RIH W/BAILER, 110 JTS, POOH W/BAILER.
13:45	15:15	1.50	RPEQPT	TRIP	P	RIH W/PROD STRING.
15:15	15:30	0.25	RPEQPT	HOSO	P	LAND TBG @ 3,415' KB. TOP OF F NIPPLE @ 3,394'. PRODUCTION STRING IS AS FOLLOWS; (109 JTS TOTAL) (109) JTS 2 3/8" J-55 TBG (1) 1.78 F NIPPLE 20' PRYCE TYPE ANCHOR W/3/8" HOLE
15:30	17:15	1.75	RPEQPT	NUND	P	RD FLOOR AND TBG TOOLS. ND/NU. CHANGE OVER TO RODS.
17:15	17:45	0.50	RPEQPT	OTHR	P	PREP TO RUN RODS.



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 2
 Report Date: 10/28/2013
 Actual Days: 1.00
 Days from Spud: 5522.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Time Log						
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
17:45	18:00	0.25	RPEQPT	SFTY	P	SECURE WELL, DE-BRIEF, SDFWE.

Well Fluids					
Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone

Observation Cards (BST, STOP, etc)		
Observ Type	# Rpts	Com

Safety Meetings / Operational Checks		
Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

Casing Strings						
Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

Tubing Strings						
Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

Perforations						
String Perforated	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Ornt



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 3
Report Date: 10/29/2013
Actual Days: 1.25
Days from Spud: 5523.63

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info					
API / UWI 3003925959	Region / Division SAN JUAN	District NORTH	Field Name BASIN (FRUITLAND COAL) #3046		Original Spud Date 9/14/1998
State/Province NEW MEXICO	County RIO ARRIBA	Latitude (°) 36° 49' 29.1" N	Longitude (°) 107° 18' 30.816" W	Well Type Development	Well Sub Type Production
Original KB/RT Elevation (ft) 6,671.00	Ground Elevation (ft) 6,661.00	KB-Ground Distance (ft) 10.00	Total AFE (Cost) 87,478.00	AFE / RFE / Maint.# WAN.RFE.CWO3.30	Network/ID # 10352630
Rig DRAKE WELL SERVICE, DWS 28		Wellbore Original Hole	Total Depth (ftKB) 3,448.00	Daily Cost Total (Cost) 27,122.00	Cumulative Cost (Cost) 57,237.75

Objective
This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363
 COP Interest: 73.145150%
 COP Net Cost: \$123,158.88
 Coding Mask: WAN.RFE.CWO3
 F&PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL
 This project represents a new installation of equipment which should be capitalized.

Daily Ops Summary					
Casing Pressure (psi)	Tubing Pressure (psi)	Weather CLDY	Temperature (°F) 60.0	Road Condition ROUGH	Lease Condition GOOD

Ops and Depth @ Morning Report
RUN ROD STRING, RD MOVE

Last 24hr Summary
 PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA.
 SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI.
 RIH W/ROD STRING. TEST TBG AND PUMP @ 1000 PSI, CHECK PUMP ACTION. RIG DOWN UNIT AND EQUIPMENT.
 TURN WELL OVER TO PRODUCTION.

24hr Forecast
FINAL REPORT

General Remarks
NO ACCIDENTS

Responsible Daily Contacts		
Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

Time Log						
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	RPEQPT	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	RPEQPT	SFTY	P	PJSM W/RIG CREW.
08:30	10:00	1.50	RPEQPT	TRIP	P	RIH W/ROD STRING. 1 - 22' POLISHED ROD 1 - PLAIN PONY ROD 6' 126 - PLAIN 3/4" RODS, 2 - PLAIN PONY ROD 8' 8 - 1 1/4" K BARS 1 - SHEAR TOOL 1 - GUIDED PONY ROD 8' 1- 2 X 1-1/4" X 8 X 12' RHAC - Z HVR /SERIAL #CP 1202
10:00	10:30	0.50	RPEQPT	PRTS	P	FILL TBG W/13' BBL'S W/PRODUCED WATER. TEST TBG AND PUMP @ 1000 PSI, TEST WAS GOOD. CHECK PUMP ACTION W/RIG, GOOD PUMP ACTION. NOTE: STACKED OUT ROD STRING AND RAN IN RAMS ON ROD LOCK.
10:30	12:00	1.50	MOVE	DMOB	P	RIG DOWN UNIT AND EQUIPMENT. TURN WELL OVER TO PRODUCTION.

Well Fluids						
Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone	



Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 3
 Report Date: 10/29/2013
 Actual Days: 1.25
 Days from Spud: 5523.63

Job Type: WELL INTERVENTION - INSTALL PUMP

Observation Cards (BST, STOP, etc)

Observ Type	# Rpts	Com

Safety Meetings / Operational Checks

Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

Casing Strings

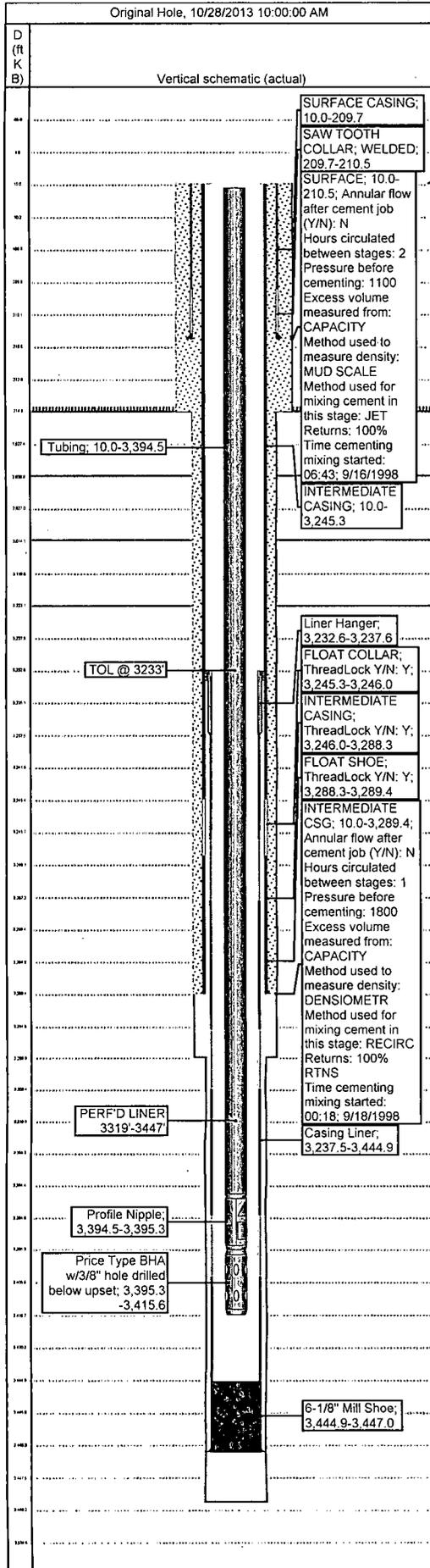
Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production 1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

Tubing Strings

Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

Perforations

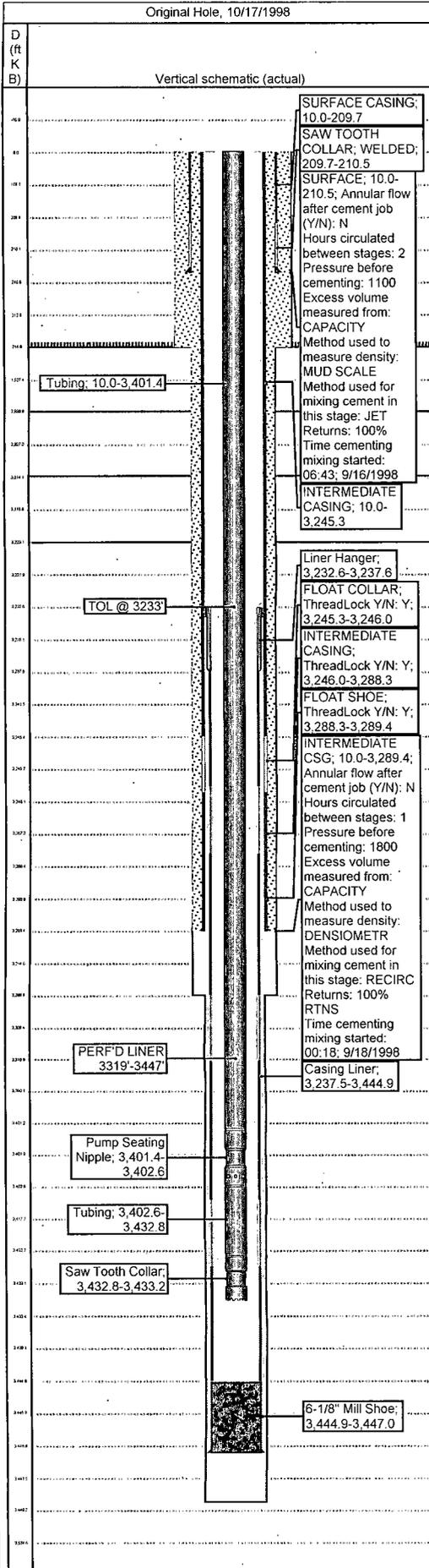
String Perforated	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Orrt



Tubing Description		Set Depth (ftKB)	Run Date	Pull Date					
Tubing - Production		3,415.6	10/28/2013						
Tubing Components									
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
56	Tubing	2 3/8	1.995	4.70	J-55	EUE 8RD	3,384.45	10.0	3,394.5
1	Profile Nipple	2 3/8	1.780	4.70	J-55	EUE 8RD	0.85	3,394.5	3,395.3
1	Price Type BHA w/3/8" hole drilled below upset	2 3/8	1.995	4.70	J-55	EUE 8RD	20.27	3,395.3	3,415.6

Handwritten notes:

109 jts
 Act @ 3415'
 w/ FNipple @ 3396'
 21'
 3433'
 - 3414'
 17'



Tubing Description		Set Depth (ftKB)		Run Date		Pull Date			
TUBING - PRODUCTION		3,433.2		10/17/1998		10/28/2013			
Tubing Components									
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
109	Tubing	2 3/8	1.995	4.70	J-55	EUE	3,391.37	10.0	3,401.4
1	Pump Seating Nipple	2 3/8	1.995	4.70	J-55	EUE	1.25	3,401.4	3,402.6
1	Tubing	2 3/8	1.995	4.70	J-55	EUE	30.18	3,402.6	3,432.8
1	Saw Tooth Collar	2 3/8	1.995	4.70	J-55	EUE	0.45	3,432.8	3,433.2