

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09392
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fuller
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **C** : **990** feet from the **North** line and **1650** feet from the **West** line
 Section **22** Township **30N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5789' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 10/10/13 per the above notification and attached report.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 11/11/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only
 APPROVED BY: Paul Full TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/26/13
 Conditions of Approval (if any): AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Fuller 1

October 10, 2013
Page 1 of 2

990' FNL and 1650' FWL, Section 22, T-30-N, R-11-W
San Juan County, NM
Lease Number: Fee
API #30-045-09392

Plug and Abandonment Report
Notified NMOCD and BLM on 10/2/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2141' spot 28 sxs (33.04 cf) Class B cement inside casing from 2141' to 1497' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with CR at 905' spot 84 sxs (99.12 cf) Class B cement with 82 sxs in annulus, 2 sxs below CR to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with CR at 810' spot 92 sxs (108.56 cf) Class B cement inside casing from 890' to 603' with 81 sxs in annulus, 2 sxs below and 9 sxs above to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 69 sxs (81.42 cf) Class B cement with 8 sxs inside 3.5" casing, 61 sxs outside from 181' to surface to cover the surface casing shoe.
- Plug #5** with 20 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/2/13 Rode rig equipment to location. Spot in. SDFD.
- 10/3/13 Bump test H2S equipment. Check well pressures: casing 80 PSI, tubing 40 PSI and bradenhead 0 PSI. Layout blow down lines. Spot in equipment and RU. Blow well down. Pump 5 bbls of water down casing, 3 bbls of water down tubing and kill well. ND tubing tree. NU 8-5/8" companion flange. NU BOP and function test. No pressure test due to tubing hanger leaking. Change blind rams to 1.5" rams. PU on 1.5" prod string. LD tubing hanger. X-over 2-3/8" to 1.5" LYT elevators. TOH and tally 65 jnts; 1.5" IJ 2.76# tubing, 1 - 1.5" SN, 1 - 1.5" JT total 2227.72'. RU lubricator. RIH with 3.5" GR to 2180'. RIH with 3.5" Plugwell CR and set at 2141'. TIH and tag CIBP at 2141'. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 10/4/13 Bump test H2S equipment. Open up well; no pressures. Spot plug #1 with estimated TOC at 1497'. Perforate 6 bi-wire holes at 955'. Establish rate of 2 bpm at 800 PSI. RIH with 3.5" Plugwell CR and set at 905'. Spot plug #2. SI well. SDFD.
- 10/7/13 Bump test H2S equipment. Open up well; no pressures. ND BOP and 8-5/8" x 7-1/16" tubing head. Remove 3.5" WH cap. PU 1-8' x 3.5" 7.7# EUE sub. PU on 3.5" production string. Attempt to unseat tubing hanger. No movement at 20K. Wait on Cutter's Wireline. RU Cutter's WL unit. RIH with 3.5" Jet cutter to 820'. Pull 10K over string weight and cut casing at 820'. No movement at tubing hanger. Pressure up to 900 PSI and held for 10 minutes, bled off. Wait on orders. NU BOP. Call WSI for B-1 adaptor flange. RU. Pull over 10K over string weight. Worked and pull on B-1 Flange and moved approx. 2" out of WH. Ran CBL from 820' to surface estimated TOC at 20'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Fuller 1

October 10, 2013
Page 2 of 2

Plugging Work Details (continued):

- 10/8/13 Bump test H2S equipment. Open up well; no pressures. Wait on orders. Note: B. Powell, NMOCD requested to perf at 890' and set CR at 810'. Perforated 6 bi-wire holes at 890'. Establish rate of 2 bpm at 900 PSI, bled down pressure to 650 PSI. RIH with 3.5" Plugwell CR at 810'. X-over elevators to 1.5" and BOP pipe rams. Establish rate below CR at 1 bpm at 800 PSI. Spot plug #3 with estimated TOC at 603'. Circulate well. WOC. SI well. SDFD.
- 10/9/13 Bump test H2S equipment. Open up well; no pressures. Dig out wellhead. Perforate 4 bi-wire holes at 181'. Establish circulation. Pressure test bradenhead to 900 PSI. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 10/10/13 Open up well; no pressures. Fill out Hot Work Permit. ND BOP. Cut of wellhead. Top off casing. Spot plug #5 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.