

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

- P&A
 Drilling/Casing-Change
 Recomplete/DHC
 Location Change
 Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35403-00-00	HOGBACK DEEP 12	034	VISION ENERGY GROUP LLC	O	N	San Juan	N	O	12	29	N	17	W	500	S	1700	E

Conditions of Approval:

Report pressure test and results for surface casing on completion sundry.

Submit copy of CBL

DEC 04 2013

NMOCD Approved by Signature

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 14 2013

5. Lease Serial No. I-89-IND-58

6. If Indian, Allottee or Tribe Name Navajo Nation

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No. Hogback Deep 12 #34

9. API Well No. 30-045-35403

10. Field and Pool, or Exploratory Area Hogback Penn & WC Leadville

11. County or Parish, State San Juan County

RCVD NOV 18 '13
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Vision Energy Group LLC

3a. Address 7415 East Main, Farmington, NM

3b. Phone No. (include area code) 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' fsl & 1700' fel, Section 12, T29N, R17W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

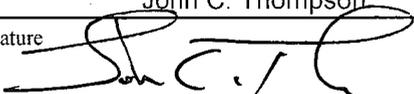
TD 12-1/2" hole at 1155' on 10/19/1013. Run 27 jts of 9-5/8", 40 ppf, J55, LT&C casing. Land casing at 1154'. Cement w/ 581 sx (802 cf) of Type III cement w/ 2% CaCl2 & 1/4#/sk of celloflake. Lost circulation & pressured up shortly after dropping wiper plug and starting displacement. ND annular, cut casing & conductor. Drill out cement down to 1192'. Run CBL and found TOC at 225'. Conference w/ BLM (T. Salyers) and received verbal approval to continue operations as planned.

Weld on 9-5/8" well head & NU BOP and related equipment. Set test plug and pressure test all well head equipment to 250 psi - (low) for 5 min and 3000 psi - (high) for 10 min (pipe & blind rams, choke manifold valves, stinger, floor valve, kill valve and choke BOP valves). Tested casing to 600 psi - test failed (lost 100 psi in 30 min). Pressure tests witness by V. Untille w/ NN Minerals Dept. Mr. Untille also gave approval to proceed w/ operations as planned.

Spud Date: 10/9/2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson Title Agent / Engineer

Signature  Date November 1, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 14 2013

NMOCD

FARMINGTON FIELD OFFICE
BY William Tambeken