Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM33046, NMNM033043, NMNM 120:

6. If Indian, Allottee or Tribe Name NMNM 33046

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☐ Gas Well ☑ Other

8. Well Name and No.
FEDERAL #1 CDP — See attached well list

2. Name of Operator
MAX D. WEBB

9. API Well No.

3a. Address
BOX 190, FARMINGTON, NM 87499

3b. Phone No. *(include area code)*
505-327-4711

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 35, 27N, 13W, NMPM 18

11. Country or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MAX D. WEBB requests permission to measure production off lease at a central delivery point, located at Sec 35, T27N, 13W, San Juan County, New Mexico.

The following wells are flowing thru the CDP: Federal 27 #7, Federal 27D #8, Federal 27 #9, Federal #3, Federal 34 #1, Federal 34 #2 and Federal Coal 34 #43 (see attached schedule for lease numbers, locations and API#).

A Map of the flow lines from each well to central delivery point and compressor is attached.

Production from each well is metered and allocation is based on volumn from Enterprise.
(Gail Clayton has documentation for allocation)

— See attached COAs

RCVD DEC 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
MAX D. WEBB

Title OWNER/OPERATOR

Signature Max D Webb

Date 06/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng

Date 12/6/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

MAX D. WEBB Meter Number : 89455

PRODUCTION MONTH: 12/2011

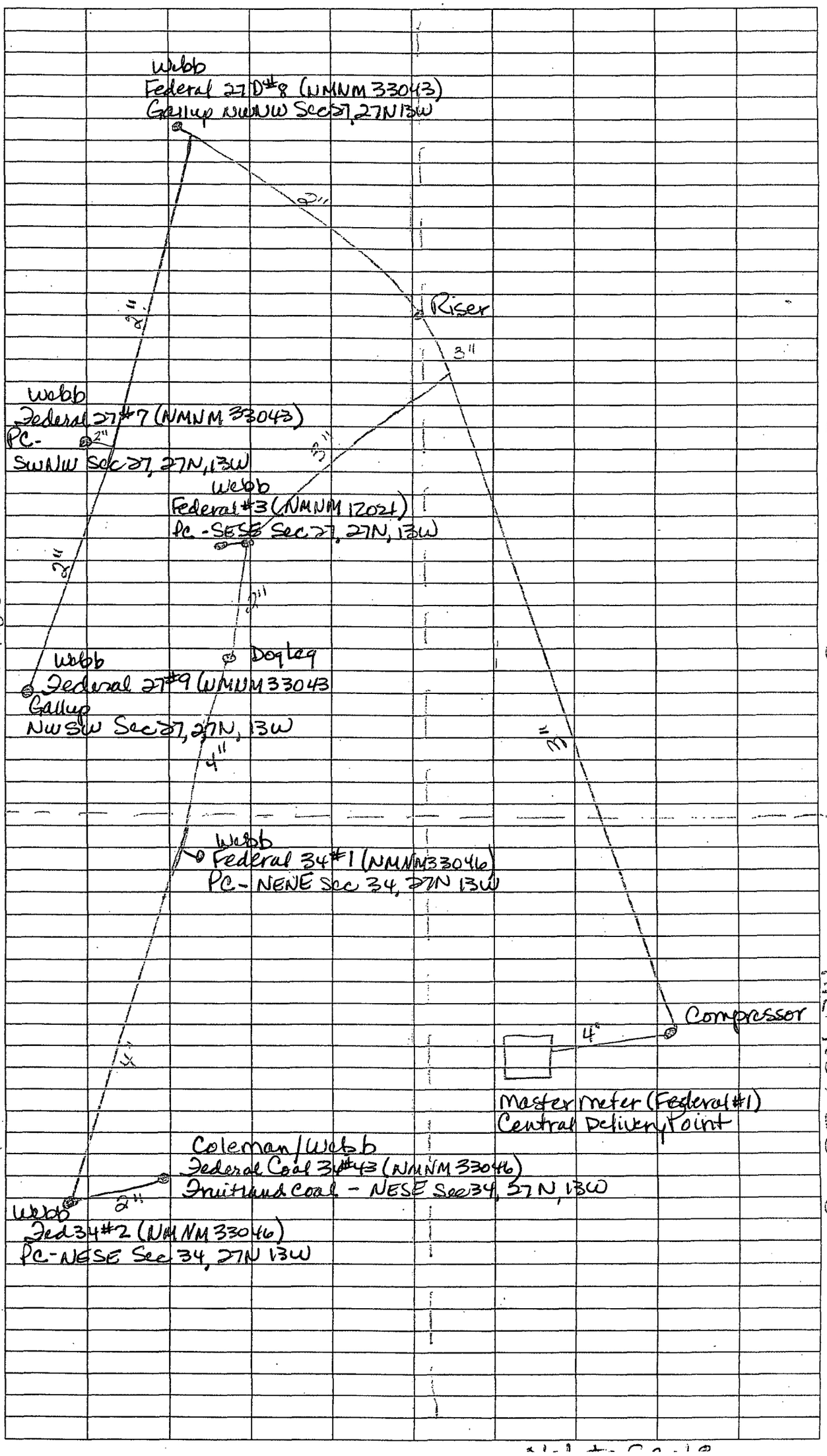
METER #	Metered Volume @14.73	Usage Before Meter	Usage After Meter Incl Comp	Percent of CPD Prod.	Sales Volume @15.025	Sales Volume @14.73	BTU Factor Dry	EPNG Mmbtu @14.73 Dry	DAYS PROD.	Total Usage @15.025	Total Usage @14.73	PROD @15.025	PROD @14.73
89455	1,408		396		1380			1,710					
Total Sales	1,408							1,710					
Federal #2 (P+A)	0		0	0.00000	0	0	1.3870	0	0	0	0	0	0
Federal #3	332		73	18.40355	254	259	1.0960	293	30	71	73	325	332
Federal 27 #6	0		0	0.00000	0	0	1.1750	0	0	0	0	0	0
Federal 27 #7	62		14	3.43681	47	48	1.1480	57	31	13	14	61	62
Federal 27 #9	335		73	18.56984	257	262	1.2720	344	31	71	73	328	335
Federal 27D #8	292		64	16.18625	223	228	1.3600	319	29	63	64	286	292
Federal 34 #1	467		102	25.88692	358	365	1.1240	423	31	100	102	458	467
Federal 34 #2	122		27	6.76275	93	95	1.1750	115	30	26	27	120	122
Fed Coal 34-43	194		43	10.75388	148	151	1.0206	159	30	42	43	190	194
TOTALS	1804		396	100.00000	1,380	1,408		1710		386	396	1,768	1,804

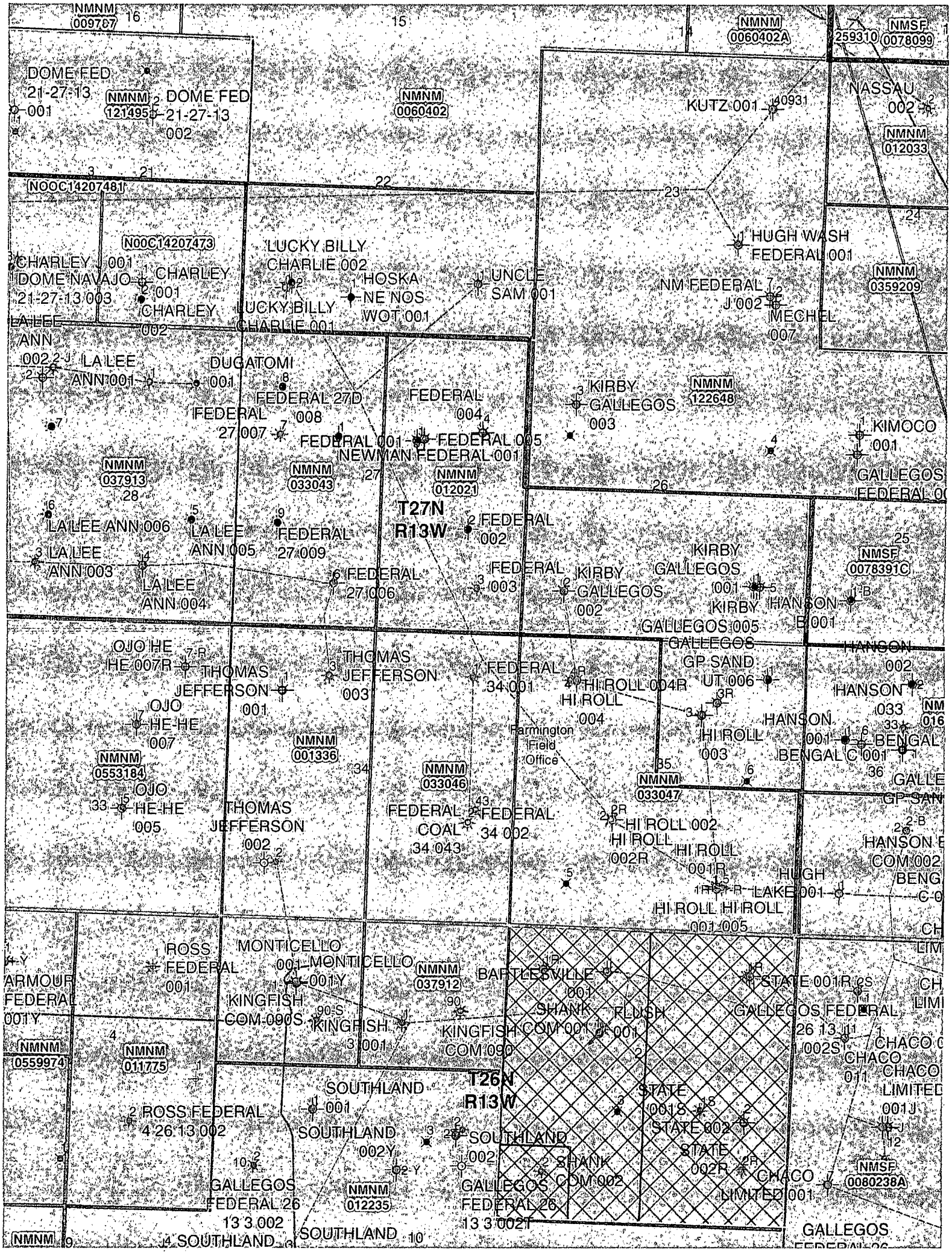
22	#2	0	0.0000	
23	#3	284	0.1710	
24	27#6	0	0.0000	
25	27#7	56	0.0335	
26	27#9	334	0.2010	
27	27D#8	310	0.1867	
28	34#1	411	0.2474	
29	34#2	112	0.0674	
30	34#43	155	0.0931	
		1661	1.0000	

THE FOLLOWING WELLS ARE FLOWING THRU THE FEDERAL CDP #1 METER (89455-01):

FEDERAL 27# 7	SWNW SEC 27, 27N, 13W	API#30-045-23012	LEASE #NMNM33043
FEDERAL 27D #8	NWNW SEC 27,27N, 13W	API#30-045-26154	LEASE #NMNM33043
FEDERAL 27 #9	NWSW SEC27, 27N, 13W	API#30-045-26593	LEASE #NMNM33043
FEDERAL #3	SESE SEC27, 27N, 13W	API#30-045-22139	LEASE #NMNM12021
FEDERAL 34 #1	NENE SEC34, 27N, 13W	API#30-045-23013	LEASE# NMNM33046
FEDERAL 34 #2	NESE SEC34, 27N, 13W	API#30-045-23014	LEASE#NMNM33046
FEDERAL COAL 34 #43	NESE SEC34, 27N13W	API#30-045-34332	LEASE#NMNM33046

MAX D. WEBB
CENTRAL DELIVERY POINT

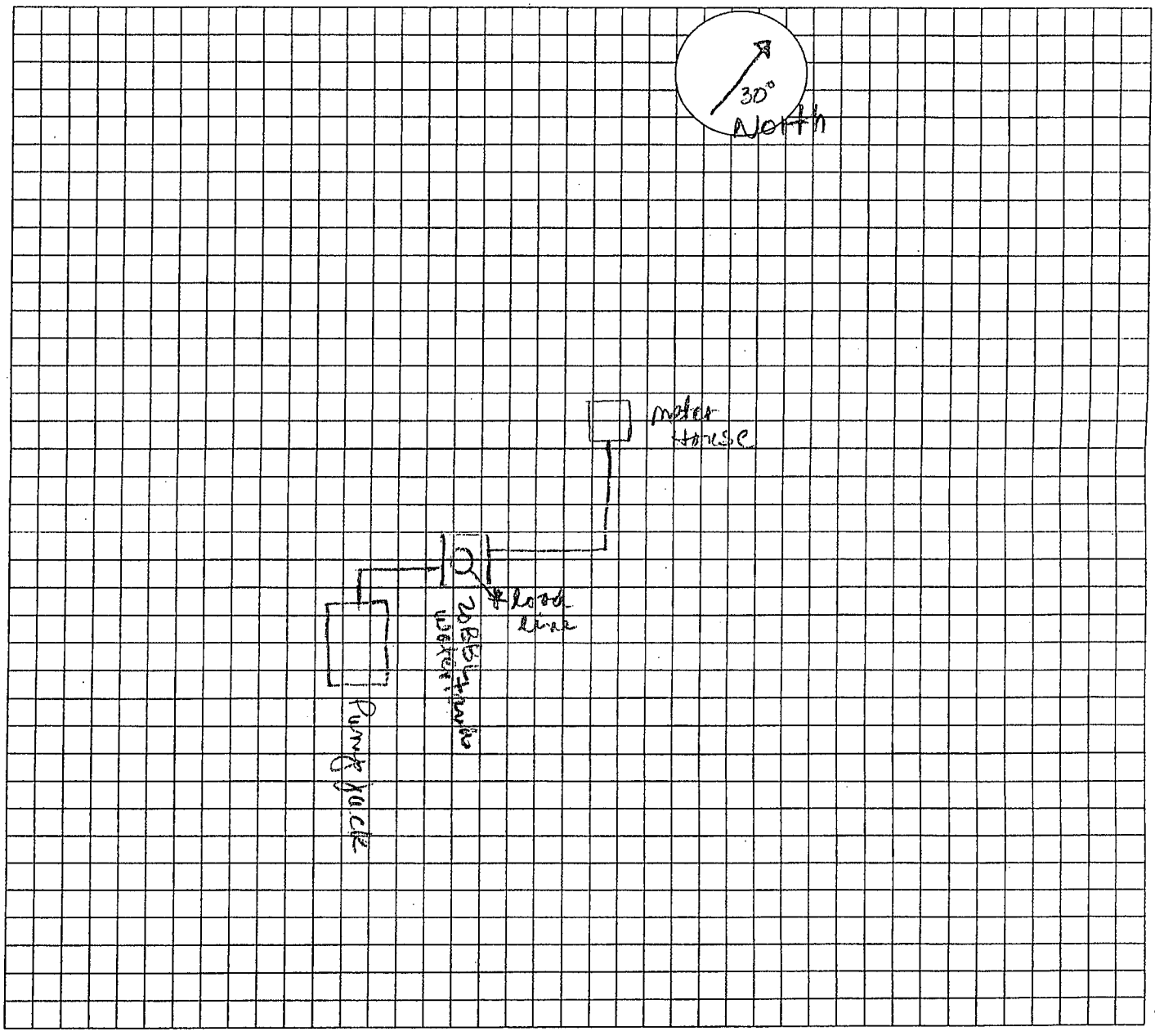



T27N
R13W
T26N
R13W
Farmington
Field
Office
NMNM 009707
NMNM 0060402A
NMSF 259310
NMSF 0078099
NMNM 0060402
NMNM 012033
NMNM 0359209
NMNM 122648
NMNM 037913
NMNM 033043
NMNM 012021
NMNM 001336
NMNM 0553184
NMNM 033046
NMNM 033047
NMNM 037912
NMNM 0559974
NMNM 011775
NMNM 012235
NMSF 0078391C
NMSF 0080238A
NOOC14207481
NOOC14207473
DOME FED 21-27-13 001
DOME FED 121495 21-27-13 002
CHARLEY DOME NAVAJO 21-27-13 003
CHARLEY 001
CHARLEY 002
LUCKY BILLY CHARLIE 002
LUCKY BILLY CHARLIE 001
HOSKA NE NOS WOT 001
UNCLE SAM 001
KUTZ 001
HUGH WASH FEDERAL 001
NM FEDERAL J 002
MECHEL 007
NASSAU 002
LA LEE ANN 002
LA LEE ANN 001
DUGATOMI 001
FEDERAL 27D 008
FEDERAL 27 007
FEDERAL 001
FEDERAL 004
FEDERAL 005
NEWMAN FEDERAL 001
KIRBY GALLEGOS 003
KIMOCO 001
GALLEGOS FEDERAL 0
LA LEE ANN 006
LA LEE ANN 005
FEDERAL 27 009
FEDERAL 002
LA LEE ANN 003
LA LEE ANN 004
FEDERAL 27 006
FEDERAL 003
KIRBY GALLEGOS 002
KIRBY GALLEGOS 001
KIRBY GALLEGOS 005
HANSON B 001
OJO HE HE 007R
THOMAS JEFFERSON 001
THOMAS JEFFERSON 003
FEDERAL 34 001
HI ROLL 004R
HI ROLL 004
GALLEGOS GP SAND UT 006
HANSON 002
HANSON 033
HANSON 001
HI ROLL 003
BENGAL 001
BENGAL C 001
OJO HE HE 007
OJO HE HE 005
THOMAS JEFFERSON 002
FEDERAL COAL 34 043
FEDERAL 34 002
HI ROLL 002
HI ROLL 002R
HI ROLL 001R
HUGH LAKE 001
HI ROLL HI ROLL 001 005
ROSS FEDERAL 001
MONTICELLO 001
MONTICELLO 001Y
KINGFISH COM 090S
KINGFISH 3 001
KINGFISH COM 090
BARTLESVILLE 001
SHANK FLUSH 001
SHANK FLUSH COM 001
STATE 001R
GALLEGOS FEDERAL 26 13 1 002S
CHACO 011
CHACO LIMITED 001J
ARMOUR FEDERAL 001Y
ROSS FEDERAL 4 26 13 002
SOUTHLAND 001
SOUTHLAND 002Y
SOUTHLAND 002
SHANK COM 002
STATE 001S
STATE 002
STATE 002R
CHACO LIMITED 001
GALLEGOS FEDERAL 26 13 3 002
GALLEGOS FEDERAL 26 13 3 002T
SOUTHLAND 4
SOUTHLAND 10
GALLEGOS

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL 34 #1



SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 34 #1

LEASE NUMBER: NMNM 33046

QUARTER-QUARTER: NENE

SEC 34, TOWNSHIP 27N, RANGE 13W

NMPM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

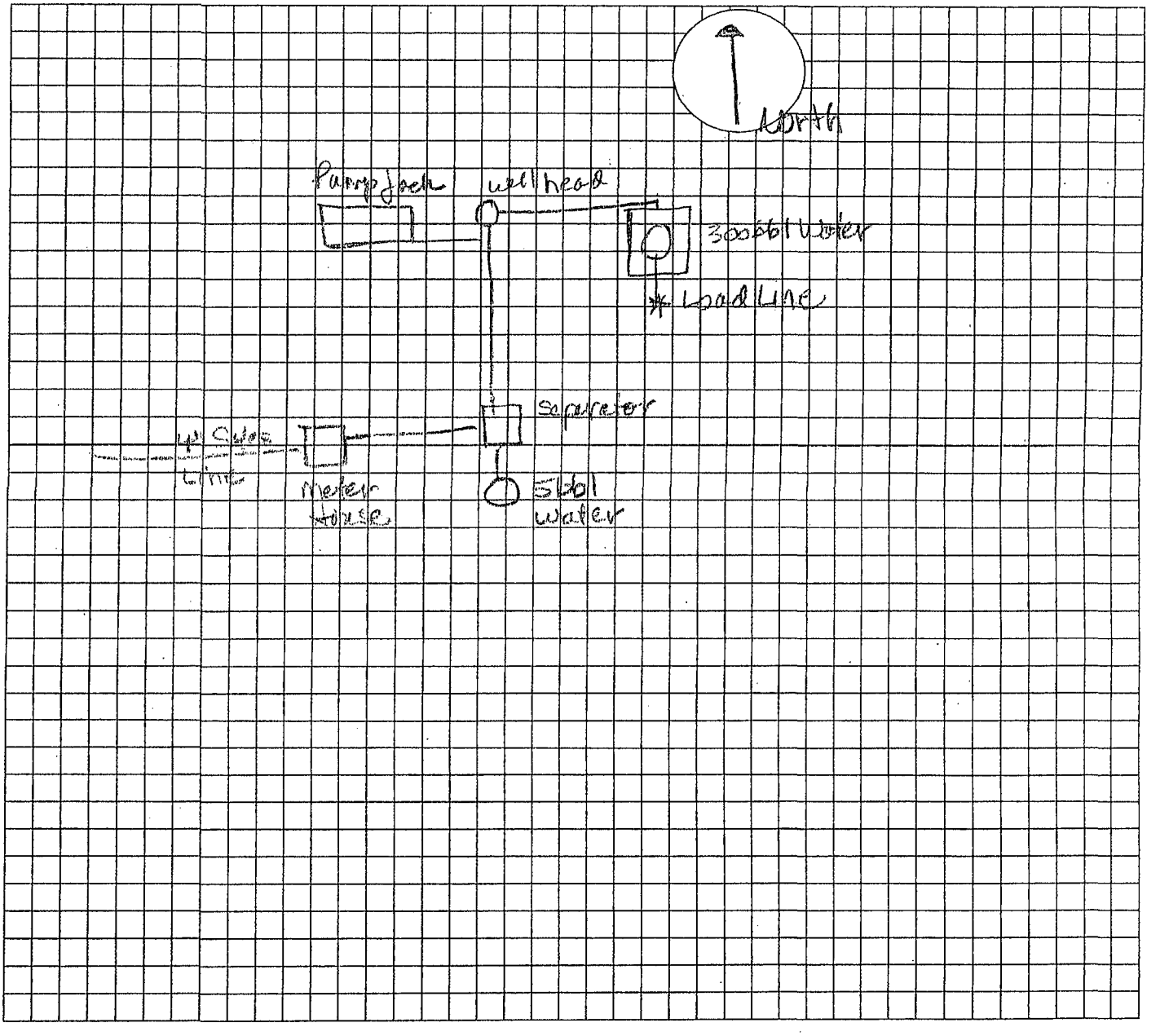
FORMATION: PICTURED CLIFF

SEPERATOR: NONE

PUMP JACK: JENSEN D15

C46 CONTINENTAL ENGINE

COLEMAN/MAX D. WEBB
SITE FACILITY DIAGRAM
FEDERAL COAL 34 #43



SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 34 #43

LEASE NUMBER: NMNM 33046

QUARTER-QUARTER: NESE

SEC 34, TOWNSHIP 27N, RANGE 13W

NMPM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: COLEMAN

FORMATION: FRUITLAND COAL

SEPERATOR: SUMMIT 30 X10

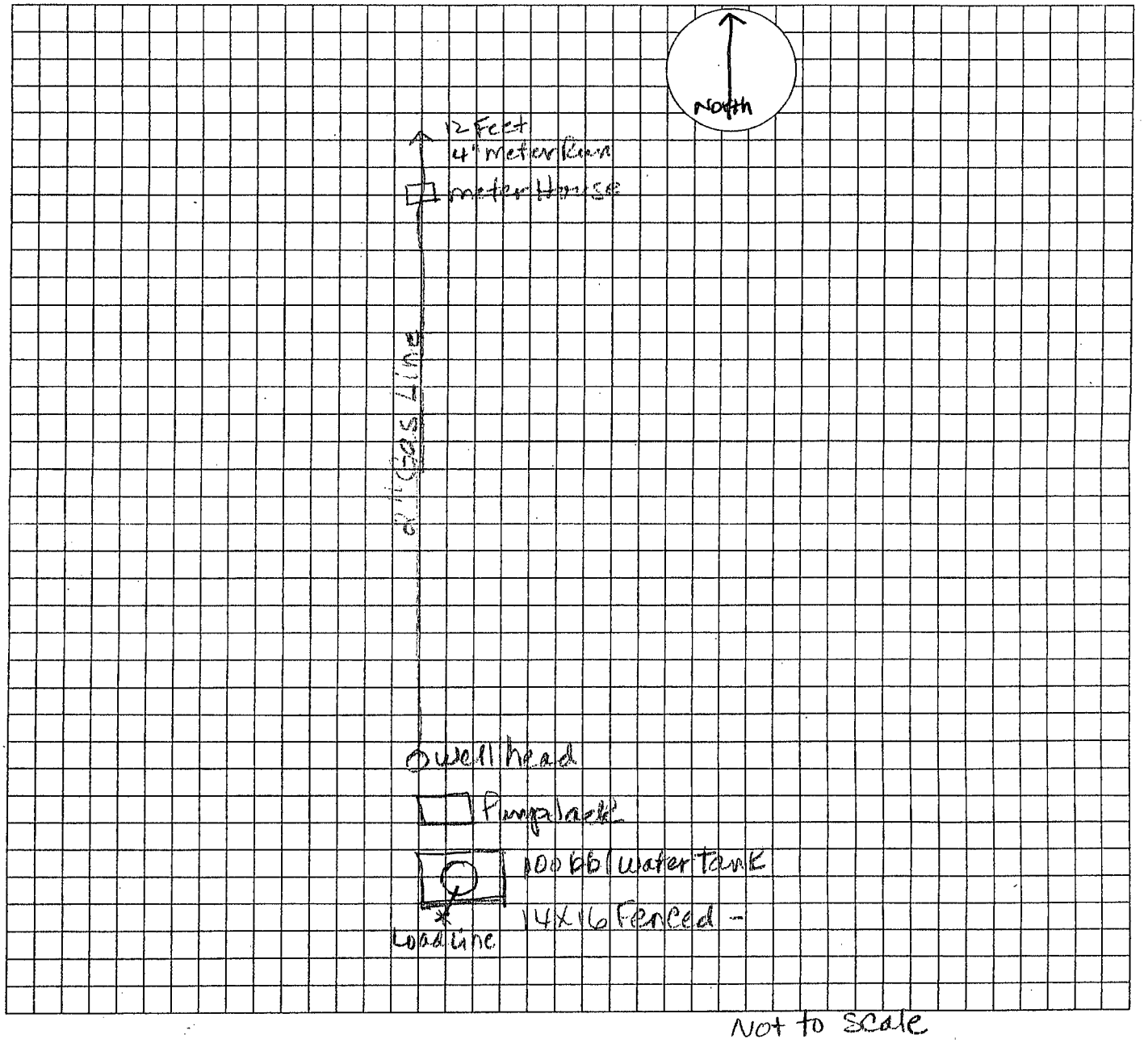
PUMP JACK: WEATHERFORD

KOHLER (MODEL EH189) ENGINE

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL #3



SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL #3

LEASE NUMBER: NM 12021

QUARTER-QUARTER: SESE

SEC 27, TOWNSHIP 27N, RANGE 13W

NMPM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

FORMATION: PICTURED CLIFF

SEPERATOR: NONE

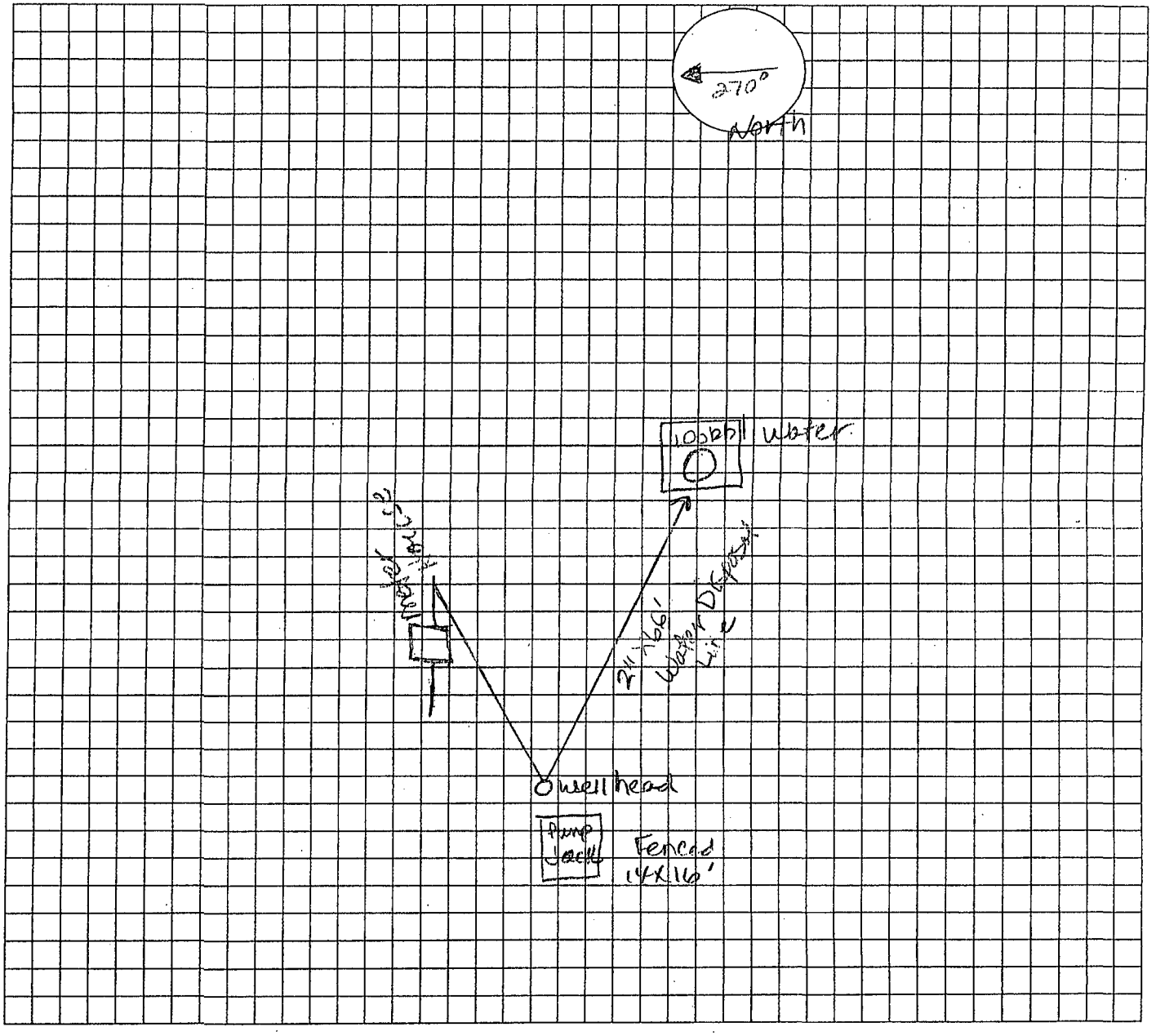
PUMP JACK: JENSEN D25

CONTINENTAL C46 ENGINE

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL 34 #2



SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 34 #2

LEASE NUMBER: NMNM 33046

QUARTER-QUARTER: NESE

SEC 34, TOWNSHIP 27N, RANGE 13W

NMPM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

FORMATION: PICTURED CLIFF

SEPERATOR: NONE

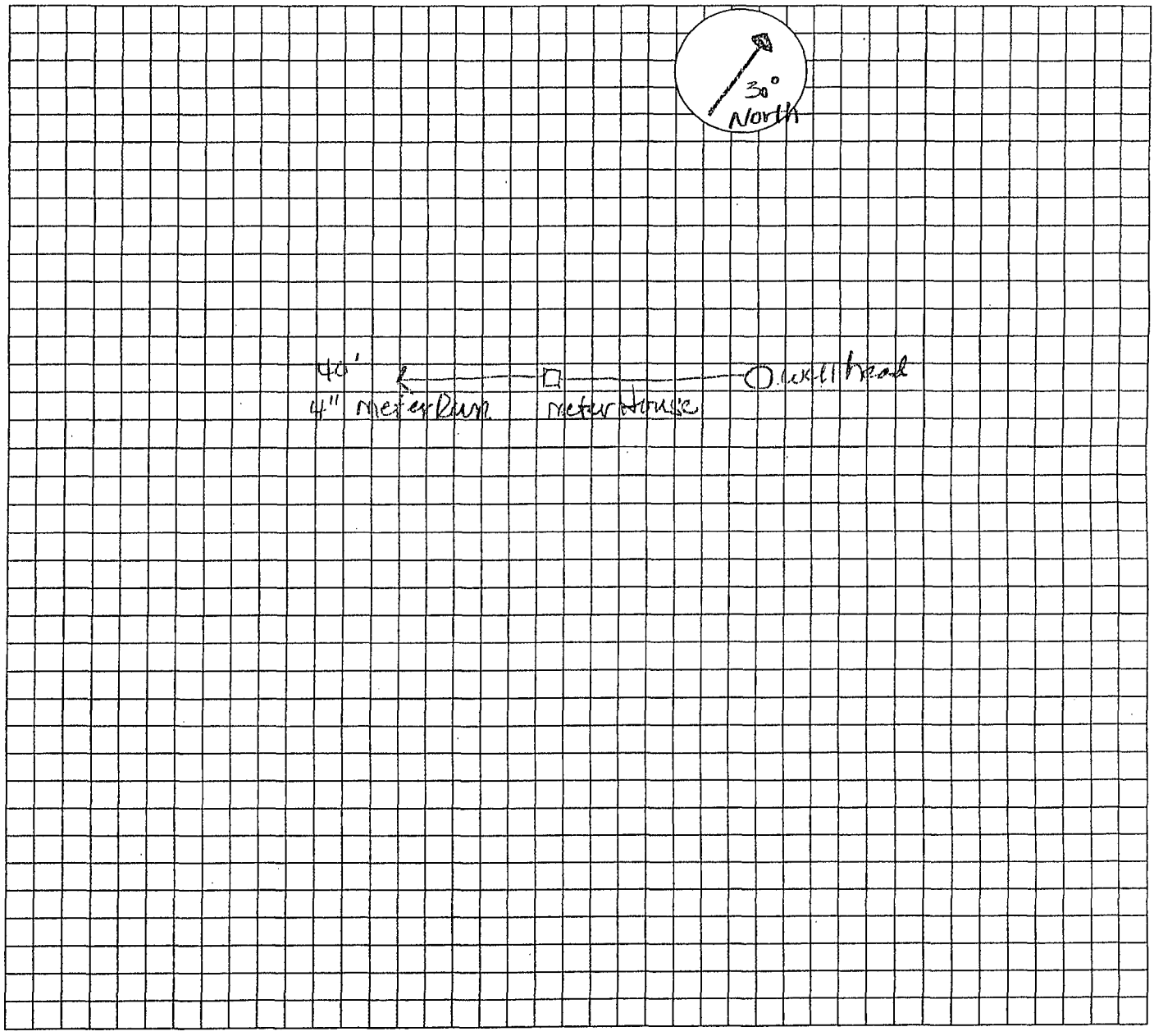
PUMP JACK: NATIONAL

AJAX 5 X 6 1/2 ENGINE

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL 27 #7



SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 27 #7

LEASE NUMBER: NMNM 33043

QUARTER-QUARTER: SWNW

SEC 27, TOWNSHIP 27N, RANGE 13W

NMPM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

FORMATION: PICTURED CLIFF

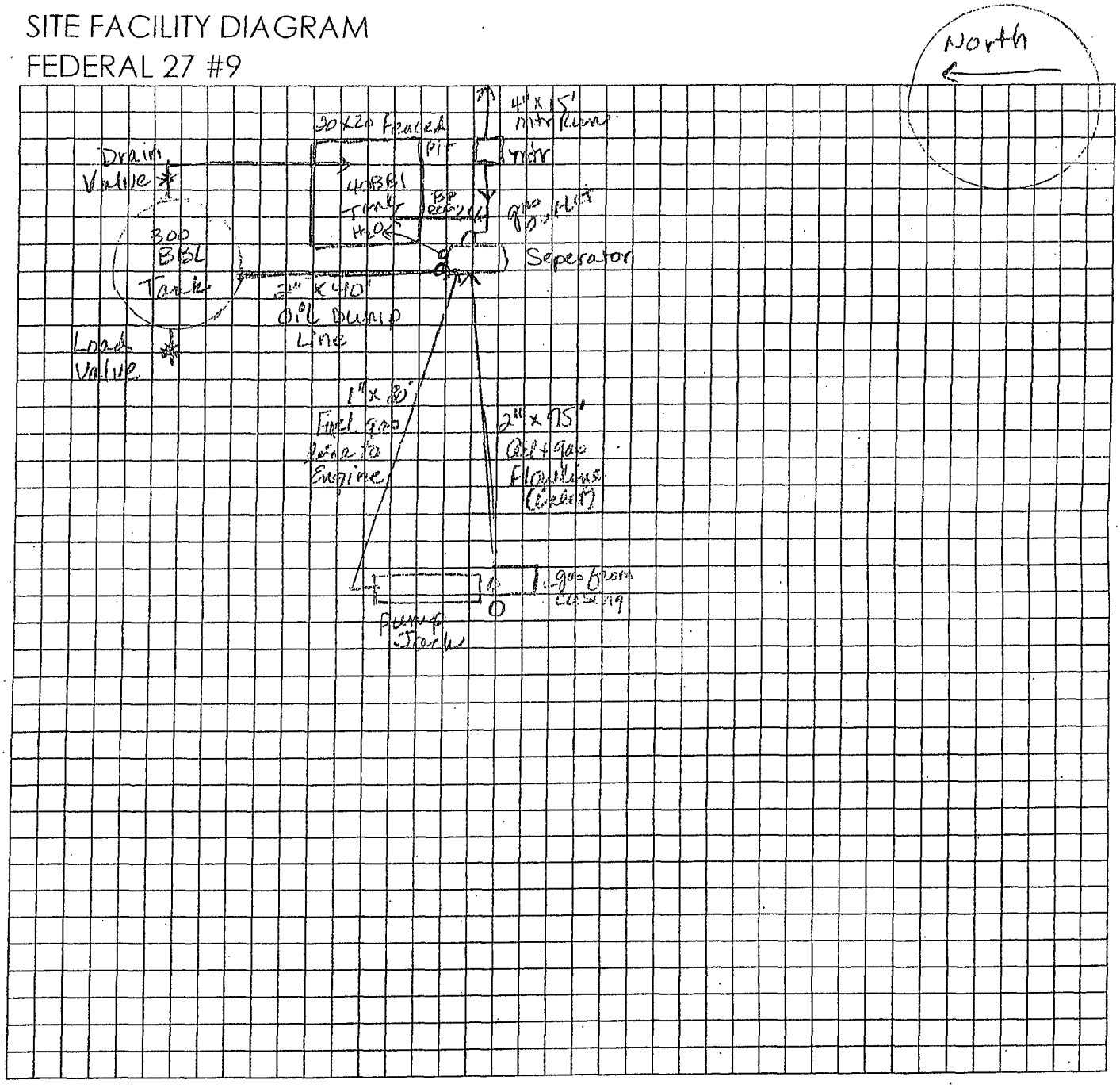
SEPERATOR: NONE

PUMP JACK: NONE

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL 27 #9



* Sealed Valve

SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 27 #9

LEASE NUMBER: NM33043

QUARTER-QUARTER: NWSW

SEC 27, TOWNSHIP 27N, RANGE 13W

NM PM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

FORMATION: GALLEGOS GALLUP

SEPERATOR:

OLMAN HEATH, MODEL 3P-L10-250B

WP: 125 PSI

SERIAL #31591

PUMP JACK:

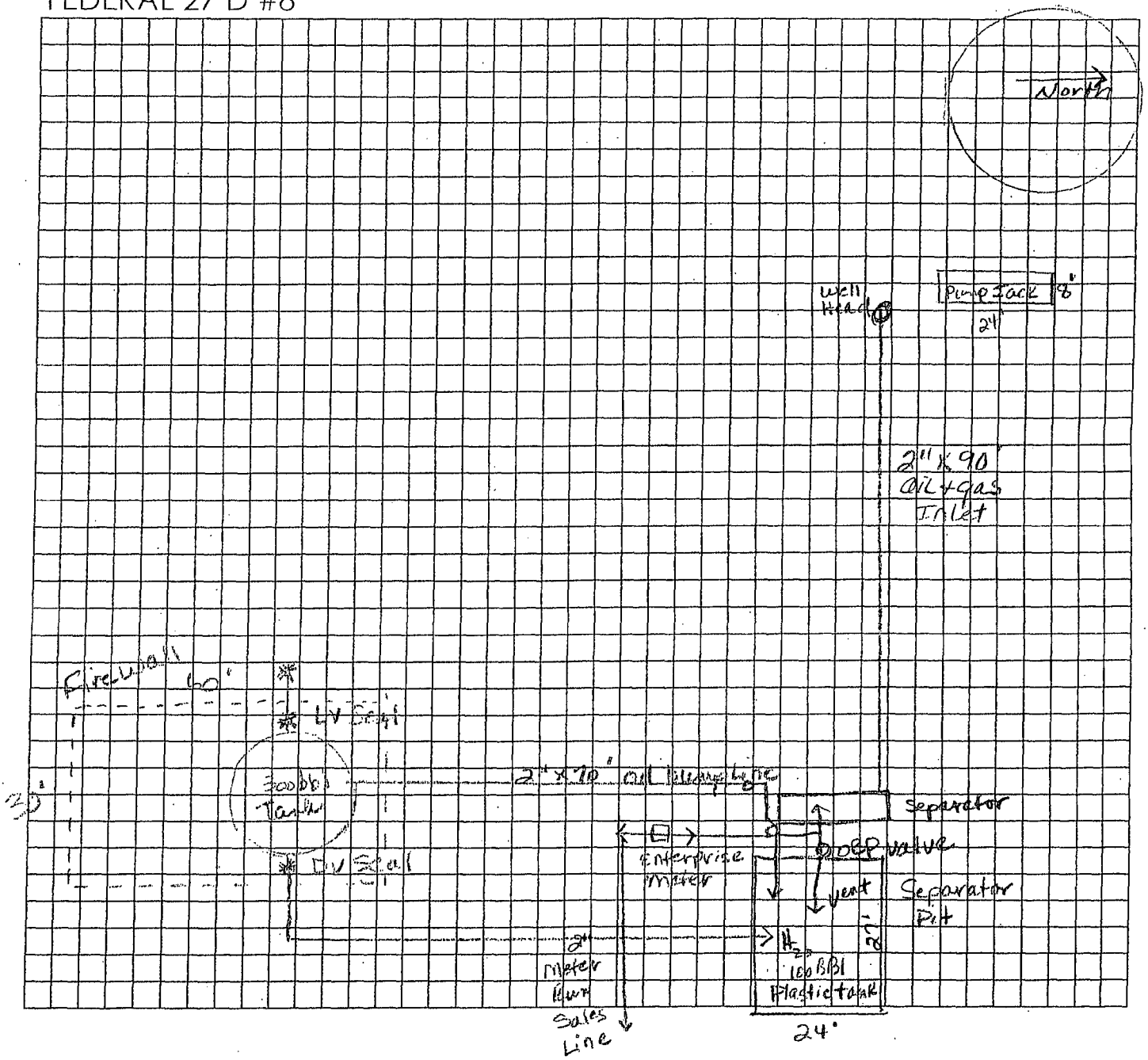
SUPREME 160D, CONTINENTAL C66

300 BBL TANK

MAX D. WEBB

SITE FACILITY DIAGRAM

FEDERAL 27 D #8



* Sealed valve

SITE FACILITY DIAGRAM DATA

WELL NAME: FEDERAL 27 D#8

LEASE NUMBER: NM33043

QUARTER-QUARTER: NWNW

SEC 27, TOWNSHIP 27N, RANGE 13W

NM PM SAN JUAN COUNTY, NEW MEXICO

OPERATOR: MAX D. WEBB

FORMATION: GALLEGOS GALLUP

SEPERATOR:

OLMAN HEATH, MODEL 3P-L10-250A

WP: 250 PSI

PUMP JACK:

BETHLEHEM STEEL, 80D, CONTINENTAL C96

300 BBL TANK

This CDP will hereafter be referred to as the Federal #1 CDP.

The following are conditions of this approval:

- Post a Facility sign at the CDP listing the following information:
  - Operator Name
  - Facility Name (i.e. Federal #1 CDP)
  - UL, S-T-R, County and State

- Liquid hydrocarbons recovered at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Any fuel used at the CDP must also be allocated back to each contributing well in proportion to each well's allocated gas production.

- Allocation must be made on an MMBTU basis.

- Measurement of gas at the well sites and the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement, Onshore Order No. 5, Gas Measurement and NM NTL 2008-01, Electronic Flow Measurement.

- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.

- No other wells can be added to this measurement system without the prior authorization of this office.

- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.

- This office reserves the right to require audit records of all wells contributing to this CDP.