( = 1 2 	Form 3160- 5 (August 2007)  Form 3160- 5 (August 2007)  DEPARTMENT OF THE INTERIOR NOV 14 20 BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELL'S gion Field Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other Instructions on page 2.  Type of Well Other  Now 14 20  BUREAU OF LAND MANAGEMENT  SUBMIT IN TRIPLICATE - Other Instructions on page 2.  Mame of Operator Black Hills Gas Resources, Inc.  3a. Address P.O. Box 249, Bloomfield, NM 87413  Location of Well (Footage, Sec., T., R., M., or Survey Description)				Expires: July 31,2010 Signification Series Series No. Arrification Allottee, or Tribe Name Jicarilla Apache Tribe 7. If Unit or CA. Agreement Name and/or No. 8. Well Name and No. Jicarilla 451-03 SJ #2 9. API Well No. 30-039-26055 10. Field and Pool, or Exploratory Area Cabresto Canyon Tertiary	
	853' FNL & 938' FWL NW/NW Section 3 T29N R3W (UL: D)				11. County or Parish, State Rio Arriba County, New Mexico	
	12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, O					
	TYPE OF SUBMISSION TYPE OF ACTION					
	Notice of Intent	Acidize	Deepen Fracture Treat New Construction	Production ( S Reclamation Recomplete	tart/ Resume) Water Shut-off Well Integrity Other	
M	Final Abandonment Notice	Change Plans	Plug and abandon Plug back	Temporarily A		
_	testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Black Hills Gas Resources has plugged & abandoned this well as follows: 11/5/13: 12:40 PM, Notified Bryce Hammond, JAT-BLM, V. Lucero, BLM, & Charlie Perrin, NMOCD of Upcoming operations. 11/6/13: MIRU A-Plus cementing equipt & McGuire H2S monitor trailer. SICP 0 psi. SIBHP 0 psi. No H2S monitored. Dig out BH. Load csg with 2 ½ bbls, pressure test to 800 psi, held ok. Load BH with 1/4 bbl. Pressure test BH with 400 psi, held ok. RIH with 2" poly pipe to 262'. Mix & pump Cmt Plug #3 (32 sx, 37.76 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 262' to surface to cover surface csg shoe. Circ good cmt out csg valve. POH. Dig out, cut off wellhead. Cmt at surface in 4 ½" csg, at 7' in 8 5/8" csg. Install DHM & top off with 14 sx, 15.6#, 16.52 cu ft class 'B' cmt. RD & release equipt. Bryce Hammond, JAT-BLM on location.					
	14. I hereby certify that the foregoing i	s true and correct. Name (Printed/ Ty)			· ·	
_	Daniel Manus	Regulator	Regulatory Technician Title			
=	Signature Danie	13,2013				
	approved by		E FOR FEDERAL OR	STATE OFFICE L	JSE	
C th er	approved by conditions of approval, if any are attach hat the applicant holds legal or equitable ntitle the applicant to conduct operation	e title to those rights in the subject leases thereon.	se which would Office		Date	
_ <u></u> fi	Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			nd willfully to make any o	lepartment on agency of the United States any false Part	
_	(Instructions on page 2)		NMOCD	٩	NOV 2 5 2013 MARSENGTON FIELD OFFICE	