

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35494
2. Name of Operator Logos Operating, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401		6. State Oil & Gas Lease No. LG-1916
4. Well Location Unit Letter <u>H</u> : <u>2340</u> feet from the <u>N</u> line and <u>713</u> feet from the <u>E</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Roadrunner
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7368' GL		8. Well Number 2X
9. OGRID Number 289408		10. Pool name or Wildcat Dufers Point-Gallup Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/> DIST. 3	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Logos has changed plans from the APD to drill deeper into the Dakota to prove the viability of this part of the zone. The proposed depth was changed from 6600' to 7210'. This depth was reached @ 05:00hr on 12/03/13. OCD was not contacted prior to change and Bill Hoppe was contacted at 09:00hr on 12/03/13 and it was verified we are still within the Dufers Point-Gallup Dakota zone. The estimated Dakota top on the APD was too shallow. The Dakota top was encountered at ~7000' and Logos elected to drill ~210' into the Dakota formation to evaluate the upper Dakota. Cement will be adjusted accordingly. 24hr notice for cementing has been given to John Durham (OCD).

19.15.7.14 A.1.a Action Pending

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Operations Tech DATE 12/03/13
 Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9333
For State Use Only
 APPROVED BY: Will Hoppe TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 19 2013
 Conditions of Approval (if any): AV