

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078109

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 69
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-07906-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R12W NENE 1016FNL 1016FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the Re-Entry P&A operations for the subject well. Please see attached operation summaries for November 2013.

Also attached are the logs ran 11/08/2013 and 11/12/2013.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226725 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/25/2013 (14SXM1577SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Re-Entry Operations for the GCU 69 – November 2013

November 2013

11/05/2013- MOVE INTO LOCATION, SPOT UNIT & EQUIPMENT IN PLACE RIG UP UNIT.

11/06/2013- N/D WH, NUBOP'S W/ ANNULAR. FUNCTION TEST ACCUMULATOR, PRESSURE TEST BOPS, R/U LINES FROM WH TO PUMP & RETURNS LINE, R/U POWER SWIVEL & HOSES, PERFORM INSPECTION, SECURE WELL SHUT DOWN FOR NIGHT.

11/07/2013- MILLED 12' AND BROKE THRU. TAGGED 1107'. CIRC OUT. PT 500 PSI GOOD.

11/08/2013- SM, R/U E-LINE, LOG WELL (CBL). SEND LOGS TO BLM & NMOCD, WAIT ON ORDERS, SHUT DOWN.

11/11/2013- BALANCED CEMENT PLUG FROM 1107'-1000' W/13 SKS G-CLASS YIELD 1.15 15.80PPG CEMENT, REVERSE CIRC, PERFORATED HOLES 755'-750', SET RETAINER AT 724', CEMENTED TO SURFACE WITH 45 BBL G-CLASS 15.80PPG YIELD 1.15 CEMENT VERSUS 31 BBL CALCULATED, BLM JOSE RUYBALID WITNESSED, POH, SECURE WELL FOR NIGHT.

11/12/2013- SM, LOG WELL, RIH, TAG CEMENT TOP @ 575', SEND LOGS TO NMOCD & BLM, PUMP CEMENT PLUG FROM 450'- SURFACE W/50 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, WITNESSED BY BLM JOSE RUYBALID, POH, L/D PIPE, N/D BOP & WH, TOP OFF SURFACE & PROD. CSG WITH G-CLASS CEMENT (1 INCH), CUT OFF 5-1/2" CSG, WELD DRY HOLE MARKER.

11/13/2013- CHECK & VERIFY DRY HOLE MARKER IN PLACE, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION