

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 12 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF-078212

6. If Indian, Allottee or Tribe Name  
RCVD DEC 2 '13

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and No. SW 248 OIL CONS. DIV. DIST. 3
2. Name of Operator McElvain Energy, Inc.	8. Well Name and No. Farnsworth Gas Com B #1E
3a. Address 1050 17th St, Suite 2500, Denver, CO 80265	9. API Well No. 30-045-26872
3b. Phone No. (include area code) 303-893-0933	10. Field and Pool or Exploratory Area Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE Sec. T30N R13W 1040' FNL & 980' FEL	11. County or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/26/2013 MIRU . SICP 20 psi, SITP 20' psi. POOH w/ 122 JTS 2 3/8" Tbg.  
 9/27/2013 SIBH 180 psi, SICP 70 psi, SITP 0 psi. POOH 184 JTS 2 3/8" TBG: Notified Brandon Powell @ 12:30 9/24/2013 and the Cement Hotline @ 12:45.  
 9/30/2013 SIBH 140 psi, SICP 0 psi, SITP 0 psi. Set cmt retainer @ 5897'. Tried to pressure test csg, no test. PLUG #1 5897'- 5687', 16 sks Class B cmt, 15.6 ppg, 1.88 Y. TOC @ 5757'. Test csg - no test. PLUG #2 5134'-4924', 16 sks Class B cmt, 15.6 ppg, 1.18 Y. BLM-Dustin Porch on location.  
 10/1/2013 SIBH 49 psi, SICP 0 psi, SITP 0 psi. TOC @ 5011'. Attempted pressure test on csg, no test. RU - RIH W/ Wireline- & 3 1/8" gun. Shot 1' w/3 JSPF @ 4300'. Set CR @ 4251'. Stung in & established rate 2 BPM @ 400 psi, Circulating up csg @ 4060'. PLUG #3- @4300'-3830', 133 sks Class B, 15.6 ppg, 1.18 Y 156.94 CuFt. - outside & inside: 97 SkS, Outside: 4 SkS, Below:32 SkS above CR. Reversed out w 35 bbls. Pressure test csg to 500 psi, for 5 minutes, test good. BLM Dustin Porch on Location. Called Brandon w/ NMOCD. Discussed Braden Head pressure. Had gas sample tested.  
 10/2/2013 SICP 0 psi, SITP 0 psi. Miru Blue Jet Wire-line. Run Gas Spectrum Log frm 3816' to surface. TOC @ 3853'. Attemp Pressure test to 800 psi. pressure did not hold. PLUG #4 @3220'-2810' 16 SkS Class B cmt, 15.6 ppg, 1.88 y. Contacted BLM & NMOCD about the pressure on the Braden Head.  
 10/3/2013 SICP 0 psi, SITP 0 psi. TOC @ 2857'. Pressure Test to 800 psi. Did not hold. PLUG #5 @2480'- 2270', 16 SkS cmt Class B 15.6ppg, 1.18 Y. TOC @ 2311'. PLUG # 6 @ 1420'-840', 44 SkS Class B cmt 15.6 ppg, 1.18Y. Plug #6 approved by BLM Jim Lavato @13:00 & Charlie Perrin NMOCD @11:30.  
 10/04/2013 Pressures Braden @19 psi, SICP 0 psi, SITP 0 psi. Caught gas sample. TOC @ 927'. Steve Mason- BLM & Charlie Perrin NMOCD approved @ 8:50. adding Plug #7. RU & RIH wireline to 650' & Perfed- 1 ft @ 3JSPF w/ 3 1/8" squeeze gun. Pumped and circulated 25 bbls. # 3 BPM @ & @ 350psi. Cement retainer set @ 609'. Established circ up Braden Head. Pumped 3 BPM @ 500 psi. PLUG #7 650'-400' Cmt inside and outside. 12 SkS: above CR & 4 SkS : below, 48 SkS outside. BLM Dustin Porch on Loc. Plug #7 approved by Jim Lavato - BLM @ 8:50  
 10/6/2013 Shut well in for buildup.

CONTINUE PG 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Deborah K Powell

Title Eng Tech Manager

Signature: *Deborah K Powell*

Date 11/11/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 25 2013

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MERRINGTON FIELD OFFICE  
DATE: \_\_\_\_\_  
BY: *Jnn*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Farnsworth Gas Com B #1E

NMSF - 078212

30-045-26872

Page 2 P&A Sundry

- 10/7/2013 TOC @ 456'. Pressure test - Held @ 800 psi. Contacted Jim Lavato - BLM & Charlie Perrin NMOCD Approved Plug #8 @ 9:45 -cmt inside and outside- perf @ 425'. Set CR @ 415'. RIH w/ 1' x 3 1/8" Squeeze gun. Shot 3 hole @ 430'. Establish circulation w 1/2 bbl & circ 30 bbls @ 300psi. RIH w/ 4.5" CR set @ 415'. Established circ @ 3 BPM @ 500 psi. PLUG #8 @ 430'-365' on outside. 12 bbls cmt. Recovered 2 bbls of cmt. Monitor Braden Head pressure.
- 10/8/2013 SI Braden Head pressure 25 psi, SICP 0 psi. Blue Jet ran GR/CCL/CBL frm 415' to surface. TOC @ 390' Received approval to pull 4.5" CR to 300' and Plug well out. Steve Mason - BLM & Charlie Perrin NMOCD gave approval. BLM- Dustin Porch on Loc.
- 10/9/2013 Braden Head- open 0 psi, SICP 0 psi. Cut 4 1/2" csg @ 382' POOH. RIH w/ 8 5/8" CR & set @ 300'. PLUG #9 @300' - to surface. 126 sks Class B cmt, 15.8 ppg, 1.18 Y. 148.68 CuFt. Pumpwed 33 Sks below CR, 93 sks above, Cement to Surface. Darrell Priddy- BLM on Loc.
- 10/10/2013 Braden Head open & dead. SICP 0 psi. Cut off 8 5/8" . TOC 10' dwn. Pumped 40 sks Class B, 15.6 ppg , 1.18 Y. To surface. Installed dry hole marker. Darrell Priddy - BLM on Loc.
- 10/11/2013 RDMO P&A spread. Final Report