

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

- P&A
 Drilling/Casing Change
 Recomplete/DHC
 Location Change
 Other: T/A request

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-23266-00-00	CANYON LARGO UNIT	328	HUNTINGTON ENERGY, LLC	O	A	Rio Arriba	F	E	5	24	N	6	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Set CIBP within 100ft of the top perforation located at 5205ft. To comply with rule 19.15.25.14.A(1) the CIBP should be set no higher than 5105ft.

NMOCD Approved by Signature

12-19-2013

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078874

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891001059C

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CANYON LARGO UNIT 328

2. Name of Operator
HUNTINGTON ENERGY LLC
Contact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com

9. API Well No.
30-039-23266-00-S1

3a. Address
908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129
Fx: 405-840-2011

10. Field and Pool, or Exploratory
DEVIL'S FORK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T24N R6W SWNW 2000FNL 0820FWL
36.343552 N Lat, 107.497391 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well. Huntington will need to perform an evaluation of future use to determine if the well will be returned to production or plugged. The procedure to TA this well is attached. *TA approved Jan 12/1/14*

RCVD DEC 16 '13
OIL CONS. DIV.
DIST. 3

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229091 verified by the BLM Well Information System
For HUNTINGTON ENERGY LC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/11/2013 (14SXM0577SE)**

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 12/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 12/11/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Huntington Energy, L.L.C.
908 N.W. 71st
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #328

API#: 30-039-23266

NW/4, Sec 5-24N-6W

Rio Arriba Co., New Mexico

TA PROCEDURE:

1. MIRU WOR.
2. INSTALL 3000 PSI 7 1/16 BOP'S.
3. TOOH W/RODS & PUMP.
4. TOOH W/ 2 3/8" TBG.
5. PU MECHANICAL SET CIBP. TIH ON 2 3/8" TBG & SET AT 4600'.
6. REL FROM CIBP. CIR HOLE W/TREATED WTR. CALL NMOCD & SET UP TO WITNESS TEST.
7. SI RAMS & TEST CASING TO 500 PSI FOR 30 MIN - CHART TEST.
8. ND BOP. NUWH. SECURE WELL.