

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35351
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. N/A
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: SANCHEZ GAS COM B
4. Well Location Unit Letter A : 793' feet from the NORTH line and 793' feet from the EAST line Section 28 Township 29N Range 10W NMPM NMPM County SAN JUAN		8. Well Number 1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5493' GR		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DK/ARMENTA GP/BLANCO MV

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has completed this well per the attached report.

**RCVD DEC 30 '13
OIL CONS. DIV.
DIST. 3**

Spud Date:

8/15/13

Rig Release Date:

Comp. 12/20/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE 12/30/2013

kristen_lynch@xtoenergy.com

Type or print name KRISTEN D. LYNCH E-mail address: PHONE 505-333-3206

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, DATE 12-30-13

Conditions of Approval (if any):



Completion Summary
Sanchez Gas Com B #1F
API: 30-045-35351

- 9/30/13:** MIRU rig. DO cmt fr/3,989' - 4,024'. PT 5-1/2" csg to 2,000 psig for 30" and 5,000 psig for 5". Tst OK.
- 10/1/13:** DO cmt fr/6,453' - 6,458'. MIRU WLU. Run GR/CCL/CBL fr/6,458' - Surf. RDMO WLU.
- 10/2/13:** RDMO rig. Susp rpts pending frac.
- 11/22/13:** MIRU pmp trk. PT frac valve & 5-1/2" csg to 5,000 psig. Tstd OK. RDMO pmp trk. MIRU WLU. Perf DK w/3-1/8" select fire csg gun @ 6,421' - 6,235' w/1 JSPF (0.34"EHD, 23 holes). RDMO WLU.
- 11/25/13:** MIRU frac equip. Pmp 1,000 gals 15% NEFE HCl ac. Frac DK perfs w/97,497 gals foam fluid carrying 136,915# sd.
- 11/26/13:** RDMO frac equip.
- 12/2/13:** MIRU WLU. RIH & set 5-1/2" CFP @ 6,030'. MIRU frac equip. PT CFP & csg to 4,045 psig. PT OK. Perf GP w/3-1/8" select fire csg gun @ 5,848' - 5,354' w/1 JSPF (0.34" EHD, 24 holes). A.w/1,000 gals 15% NEFE HCl ac. Frac GP perfs w/38,769 gals foam fluid, carrying 127,701# sd. RIH & set 5-1/2" CFP @ 4,630'. Ld & PT CFP & csg to 4,095 psig. PT OK. Perf Point Lookout MV w/3-1/8" select fire csg gun @ 4,421' - 4,101' w/1 JSPF (0.34"EHD, 25 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac w/67,001 gals foam fluid, carrying 67,021# sd. RIH & set 5-1/2" CFP @ 4,050'. Ld & PT CFP & csg to 4,150 psig. PT OK. Perf Menefee MV w/3-1/8" select fire csg gun @ 3,973' - 3,712' w/1 JSPF (0.34" EHD, 24 holes). RDMO WLU.
- 12/3/13:** A.w/1,000 gals 15% NEFE HCl ac. Frac w/110,286 gals foam fluid, carrying 98,681# sd. RDMO Frac Equip. MIRU Flowback.
- 12/4/13:** Flowback.
- 12/5/2013** MIRU Rig. Cont Flwbck.
- 12/6/13 - 12/8/13:** Cont Flowback.

12/9/13: MIRU WLU. RIH w/ 5-1/2" CBP & set @ 3,612' RDMO WLU & MO Flowback crew.

12/10/13: SDF rig reps Tuesday – Friday.

12/16/13: MIRU AFU. DO CFP @ 3,612'. DO CFP @ 4,050'.

12/17/13: DO CFP @ 4,630'. CO fill fr/5,841' – 6,030' (CFP). DO CFP. CO fr/6,240' – 6,297'.

12/18/13 – 12/19/13: Con't CO. DO FC & cmt fr/6,458' – 6,493' (PBTD).

12/20/2013: RDMO AFU. TIH 2-3/8", 4.7#, J-55, 8rd, EUE, Seah tbg. SN @ 6,279'. EOT @ 6,280'. DK perfs fr/6,235' – 6,421', GP perfs fr/5,354' – 5,848', MV perf fr/3,712' – 4,421'. PBTD @ 6,493'. RDMO. Ran IP tst for MV, GP & DK. 6 BO, 14 BLW, 434 MCF gas (based on 3,473 MCFD calc wet gas rate).