

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

August 31, 2005

1 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3971

PO #06-199-000309

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #6** well; API # 30-045-10324.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/25/05	Contractors Supervisor / Cementer	1.0	\$ 300.00	\$ 300.00
A2	8/24/05	Crew travel, one way	1.5	\$ 98.00	\$ 147.00
A2	8/25/05	Crew travel, one way	1.25	\$ 98.00	\$ 122.50
A3	8/24/05	Shallow Rig	5.0	\$ 155.00	\$ 775.00
A3	8/25/05	Shallow Rig	8.0	\$ 155.00	\$ 1,240.00
Cementing Services:					
B1.1	8/25/05	Cementing equipment on location	1.0	\$ 500.00	\$ 500.00
B4	8/25/05	Cement, Type III, 39 sxs	39.0	\$ 11.50	\$ 448.50
B4	8/25/05	Cement, Type III, 47 sxs	47.0	\$ 11.50	\$ 540.50
B4	8/25/05	Cement, marker, Type III, 15 sxs	15	\$ 11.50	\$ 172.50
Wireline Services:					
C1.1	8/25/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C2	8/25/05	Wireline travel, round trip miles	70	\$ 3.00	\$ 210.00
C3	8/25/05	Perforate 3 squeeze holes at 153'	1.0	\$ 320.00	\$ 320.00
Packers, Retainers & Casing Scrapers:					
D3.4	8/25/05	Tubing Set Cement Retainer, 5.5"	1.0	\$ 970.00	\$ 970.00
D4	8/25/05	Casing scraper rental, 5.5"	1.0	\$ 300.00	\$ 300.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/25/05	Workstring rental, 2.375", feet	1137	\$ 0.14	\$ 159.18
E6.3	8/24/05	BOP Companion Flange, 5.5"	1	\$ 80.00	\$ 80.00
E7.1	8/24/05	Tubing Head, 5.5"	1	\$ 100.00	\$ 100.00

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Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/24/05	Unit #141, Move workstring into position;	2.0	\$ 78.00	\$ 156.00
F1.b	8/25/05	Unit #141, Move workstring into position;	2.0	\$ 78.00	\$ 156.00
F4.a	8/25/05	Trailer #87, holding workstring, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F3.a	8/24/05	Unit #19: Haul 2.375" tubing to A+ yard;	1.5	\$ 64.00	\$ 96.00
F6.a	8/24/05	Unit #134, Haul 1 load water to location;	1.0	\$ 55.00	\$ 55.00
F6.b	8/25/05	Unit #134, Haul 1 load water to location;	2.0	\$ 55.00	\$ 110.00
F6.c	8/24/05	Unit #155, Hold waste water from steel pit;	1.0	\$ 55.00	\$ 55.00
F6.d	8/25/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 55.00	\$ 110.00
F7.a	9/8/05	Backhoe: Clean up location and remove trash;	1.5	\$ 64.00	\$ 96.00
F2.a	9/8/05	Helper for above	1.5	\$ 22.00	\$ 33.00
F11	8/25/05	P&A Marker	1.0	\$ 130.00	\$ 130.00
Third Party Charges:					
G-1	8/25/05	Tri-Energy, Inv pending, portable toilet	1.0	\$ 15.00	
		Third Party Handling Charge - 8%	8%	\$ 1.20	\$ 16.20
Salvage:					
S-1	36	joints 2.375" used tubing	1116	\$ 0.85	\$ (948.60)
				TOTAL	\$ 6,739.78
				NM Tax 7.0%	\$ 471.79
				TOTAL DUE	\$ 7,211.57
THANK YOU					

24926

Date 8-24-05 Day Wednesday

Company Playa Minerals & Energy Inc.

Ad. $1\frac{1}{2}$ hrs

Wireline _____

PCI Form - 0801114A

4/11

Daily Report

A - PLUS WELL SERVICE

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24927

Rig No 9Date 8-25-05 Day ThursdayWell Name HGU #6Company Phaya Minerals & Energy Inc.

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:45	Load rig supplies
5:45	7:00	Travel to location.
7:00	7:30	Service & start equipment, Hold safety meeting on JSA.
7:30		Open well, P.U. 5.5 csg scraper & R/H on 2 3/8 work string
	9:00	to 1137', LD 1-jt & 70H with 35jts.
9:00		P.U. 5.5 D.H.S CR and R/H on tag to 1111', set CR,
		string out CR, Connect pump line on tag, Circulate hole
	10:30	clean with 28bbls. PT csg to 600#, held good for 10 min.
10:30		String into CR & est rate of 1 1/2 min @ 900#, R.U. to inject,
	11:00	inject waste fluid below CR & displace tag clean. String out.
11:00		Plug#1 (1111-735) Mix and pump 39sxs (51.48 ft ³) Type
		III 14.8# cement inside 5 1/2 csg to isolate and cover
	12:00	Ballup formation. LD all tag.
12:00		Connect pump line on csg, load hole with 3bbls
		R.U. w/ R/H and perforate 2-bi wire shots @ 153', est
		circulation out bradon head with 3 1/2 bbls, oily returns
		pump 2 1/2 more bbls to clean-up. wait 30 min. Pump 1 bbls
	1:00	wait 30 min. Pump 1/4 bbl well clean
1:00		Plug#2 (153-Surface) Mix and pump 47sxs (62.04 ft ³)
		Type III 4.8# cement, 11sxs inside 5 1/2 csg & 31sxs outside
	1:30	until good cement returns out bradon head valve.
1:30		R.O pump truck & rig floor, dig out wellhead, NO BOP,
		cut off wellhead (cement at 0' inside 5 1/2 csg & at Surface
		inside 8 5/8" csg.) Rig down unit, cut off rig anchors
	3:00	Install P/A marker, MOL

Fuel & Motor Oil

Rental Equipment

Cementing 39sxs (51.48 ft³) @ 1111', 47sxs (62.04 ft³) @ 153', 15sxs - marker.

Wireline 2-bi wire shots @ 153' by SES

Water Hauled 1-load fresh #134

Cement Retainers 1-5 1/2 D.H.S.

Wireline travel
35 mi

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46	70	9.5
Operator	Charlie Young	59	70	9.5
Helper	Loren Woody			9.5
Helper	Chris Montonez			9.5
Helper	Israel Sanchez	26	70	9.5
Trainee	Alvin Atcity Atcity			9.5

RCI Form - 0801114A

5/11

A2-1 1/4 Hrs.

A3-8 Hrs.

B1.1-1 day
C1.1-1 day
A1-1 dayD4
D3.4

C3

B4

B4

B4

C2