

A-PLUS WELL SERVICE, INC.**COPY**

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

August 31, 2005

New Mexico Oil Conservation Division

1 of 2

Aztec District**Invoice #3958**

1000 Rio Brazos Road
Aztec, NM 87410

PO #05-199-000441

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #55** well; API # 30-045-10394.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/16/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	8/17/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	8/16/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A2	8/17/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A3	8/16/05	Shallow Rig	7.0	\$ 140.00	\$ 980.00
A3	8/17/05	Shallow Rig	10.5	\$ 140.00	\$ 1,470.00
Cementing Services:					
B1.1	8/16/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	8/17/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B2	8/16/05	Cementing equipment travel, one way	7.0	\$ 3.00	\$ 21.00
B3	8/16/05	Cement, 26 sxs Type III = 29.1 sxs Type II	29.1	\$ 10.50	\$ 305.55
B3	8/17/05	Cement, 57 sxs Type III = 63.8 sxs Type II	63.8	\$ 10.50	\$ 669.90
B3	8/17/05	Cement, marker, 15 sxs Type III = 16.8 sxs Type II	16.8	\$ 10.50	\$ 176.40
Wireline Services:					
C1	8/17/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	8/17/05	Perforate 3 squeeze holes at 146'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	8/17/05	Tubing Set Cement Retainer, 4.5"	1.0	\$ 900.00	\$ 900.00
D4	8/17/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/17/05	Workstring rental, 2-3/8", feet	1358	\$ 0.12	\$ 162.96
E6.3	8/16/05	BOP Companion Flange, 4.5"	1	\$ 50.00	\$ 50.00

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ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/16/05	Unit #141, Move workstring into position;	4.0	\$ 74.00	\$ 296.00
F1.b	8/17/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	8/17/05	Trailer #98, holding workstring, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F1.c	8/26/05	Unit #254: Haul waste pit to IEL land farm;	1.0	\$ 74.00	\$ 74.00
F2.c	8/26/05	Helper for above	1.0	\$ 20.00	\$ 20.00
F3.a	8/16/05	Unit #16: Haul rods and tubing to A+ yard;	1.5	\$ 50.00	\$ 75.00
F3.b	8/17/05	Unit #24: Haul rods and tubing to Cave, unload;	1.5	\$ 50.00	\$ 75.00
F4.b	8/17/05	Trailer #98, holding rods and tubing, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F6.a	8/13/05	Unit #265, Haul 2 loads of water to central tank;	7.6	\$ 50.00	\$ 380.00
F14.a	8/13/05	Purchase water above	2.0	\$ 20.00	\$ 40.00
F6.b	8/16/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.c	8/17/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.d	8/16/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.e	8/17/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	8/23/05	Backhoe: Clean up location and remove trash;	1.0	\$ 50.00	\$ 50.00
F2.a	8/23/05	Helper for above	1.0	\$ 20.00	\$ 20.00
F11	8/17/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	8/16/05	R.W. Trucking Co., Inc. Inv #1650, hot oil tubing;	1.0	\$ 287.70	
G-2	8/16 & 17	Tri-Energy, Inv pending, portable toilet	2.0	\$ 30.00	
		Third Party Handling Charge - 8%	8%	\$ 25.42	\$ 343.12
Salvage Credit:					
S-1	56	pieces 3/4" used sucker rods;	56	\$6.00	(\$336.00)
S-2	47	joints 2.375" tubing;	1457	\$0.85	(\$1,238.45)

TOTAL \$ 7,986.48

TAX 7.0% \$ 559.05

TOTAL DUE \$ 8,545.52

THANK YOU

OK FOR PAYMENT
H. Valanueva

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

24816

Rig No. 9Date 8-16-05 Day TuesdayWell Name H6u #55Company Playa Min & Energy

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load rig supplies
5:45	7:00	Travel to location.
7:00	9:00	Road equipment to location.
9:00		Held safety meeting on JSA, Rig up unit, ck pressures
		thg-o, csg-o, BH-o, P.u on rods; Unseat pump, LD
		2-3/4" rods & hang well back on. R.u RW hot oil truck
	10:30	to circulate 300bbls hot water down log. RD. unit, MOK
2:00	2:30	MOK, rig up unit & spot equip.
2:30		P.u on rods, LD polish rod & 56-3/4" rods, 12'x2"
	3:00	top bottom hole rod pump.
	3:00	ND wellhead, unland tag, strip on BOP companion
	4:00	Flange & BOP; R.u floor & P.u powerangs.
4:00	5:30	TOH laying down. 46jts, SN, 1jt mud anchor, Shut in.
5:30	6:30	Travel to yard. 2 3/4"
		46

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Cementing equip travel - 7 miles

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46	80	9.5
Operator	Charlie Young	19	80	9.5
Helper	Loren Woody			9.5
Helper	Chris Montanez			9.5
Helper	Israel Sanchez			9.5
Trainee	* Chris Posey			

RCI Form - 0801114A

4/15

Rig No. 9Date 8-17-05 Day WednesdayWell Name HGU #55Company Playa Mini Energy Inc.

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	Monthly safety meeting.
6:00	6:15	Load rig supplies.
6:15	7:30	Travel to location.
7:30	8:00	Service & start equip. Hold safety meeting on J.S.A.
8:00		Spot in workstring on float #98, open well, P.U. 4.5 csg scraper & 2 3/8 workstring, R.H. to 1359', LD 1-jt
	9:30	and T.O.H. LD csg scraper.
9:30		P.U. 4.5 D.H.S. CR & R.H. on 2 3/8 workstring to 1327'
		Set CR, sting out, connect pump line on tbg, Pump 22 bbls to circulate hole clean. PT csg to 600#, Hold good for 10 min. Bleed off. Sting in CR & est rate at 2 bbl min @ 400#, R.U. to inject fluid, inject waste fluid below CR and displace tbg clean. Sting out.
12:00		Plug #1 (1327'-951') mix and pump 26 sxs (34.32 H ³) Type III 14.8# cement inside 4 1/2 csg to isolate and cover Gallup formation, LD all tbg.
1:00	2:00	Rig down floor, wait for w.c. hand R.U. w.c. truck.
2:00		R.H. with w.c. and perforate 2- bi wire shots @ 146'
		Connect pump line on csg and est circulation with 13 bbls water, wait 30 min. for oil. Pump 3 bbls returns oily, wait 20 min, Pump 1 bbl returns oil wait 20 min. Pump 1 bbl returns clean.
3:30		Plug #2 (146'-0) mix and pump 57 sxs (75.24 H ³) Type III 14.8# cement inside 4.5 csg and outside until good cement returns out B.H. valve, 10 sxs inside 47 sxs outside.
4:00		R.D. pump truck, NO BOP, cut off well head cement @ surface 4.5'
6:00		3' down in annulus. Rig down unit, install P.E.A. marker, M.O.L.
6:00	7:00	Gary Shuy - Nav. Nat. BLM on loc. (Travel to yard) Henry Villanueva w/ NMOS on loc.

Fuel & Motor Oil

Rental Equipment

Cementing 26 sxs (34.32 H³) @ 1327', 57 sxs (75.24 H³) @ 146', 15 sxs marker

Wireline 2- bi wire shots @ 146' by Bob Stuart.

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46	80	13.5
Operator	Charlie Young #123	19	80	13.5 14.
Helper	Loren Woody			13.5
Helper	Chris Montanez			13.5
Helper	Israel Sanchez			13.5
Trainee	Chris Posay			13.5