

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

August 31, 2005

New Mexico Oil Conservation Division

1 of 2

Aztec District

Invoice #3963

1000 Rio Brazos Road

PO #05-199-000441

Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #301** well; API # 30-045-25727.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/18/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	8/19/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	8/18/05	Crew travel, one way	2.25	\$ 112.00	\$ 252.00
A2	8/19/05	Crew travel, one way	2.25	\$ 112.00	\$ 252.00
A3	8/16/05	Shallow Rig	3.5	\$ 140.00	\$ 490.00
A3	8/18/05	Shallow Rig	10.5	\$ 140.00	\$ 1,470.00
A3	8/19/05	Shallow Rig	7.25	\$ 140.00	\$ 1,015.00
Cementing Services:					
B1.1	8/18/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	8/19/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B2	8/18/05	Cementing equipment travel to location, miles	2.0	\$ 3.00	\$ 6.00
B3	8/18/05	Cement, 73 sxs Type III = 81.7 sxs Type II	81.7	\$ 10.50	\$ 857.85
B3	8/19/05	Cement, 62 sxs Type III = 69.4 sxs Type II	69.4	\$ 10.50	\$ 728.70
B3	8/19/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
Wireline Services:					
C1	8/19/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	8/19/05	Perforate 3 squeeze holes at 215'	1.0	\$ 300.00	\$ 300.00
C3	8/19/05	Perforate 3 squeeze holes at 150'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D4	8/18/05	Casing scraper rental, 5.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/18/05	Workstring rental, 2-3/8", feet	1358	\$ 0.12	\$ 162.96

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For plug and abandonment of the **Horseshoe Gallup Unit #301** well; API # 30-045-25727.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/18/05	Unit #141, Move workstring into position;	2.0	\$ 74.00	\$ 148.00
F1.b	8/19/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	8/19/05	Trailer #98, holding workstring, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F1.c	8/23/05	Unit #254: Haul backhoe to location;	1.5	\$ 74.00	\$ 111.00
F2.c	8/23/05	Helper for above	1.5	\$ 20.00	\$ 30.00
F1.d	8/26/05	Unit #254: Haul waste pit to IEI land farm;	1.0	\$ 74.00	\$ 74.00
F2.d	8/26/05	Helper for above	1.0	\$ 20.00	\$ 20.00
F3.a	8/18/05	Unit #16: Haul rods and tubing to A+ yard;	1.5	\$ 50.00	\$ 75.00
F3.b	8/19/05	Unit #24: Haul rods and tubing to Cave, unload;	2.0	\$ 50.00	\$ 100.00
F4.b	8/19/05	Trailer #98, holding workstring, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F6.a	8/19/05	Unit #265, Haul 2 loads of water to central tank;	6.0	\$ 50.00	\$ 300.00
F14.a	8/19/05	Purchase water above	2.0	\$ 20.00	\$ 40.00
F6.b	8/18/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.c	8/19/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.d	8/16/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.e	8/18/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.f	8/19/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	8/23/05	Backhoe: Clean up location and remove trash;	1.0	\$ 50.00	\$ 50.00
F2.a	8/23/05	Helper for above	1.0	\$ 20.00	\$ 20.00
F11	8/19/05	P&A Marker	1.0	\$ 120.00	\$ 120.00

Third Party Charges:

G-1	8/16/05	R.W. Trucking Co., Inc. Inv #1608, hot oil tubing;	1.0	\$ 287.70	
G-2	8/18/05	Rig Equipment, Inv #075036, pipe dope;	1.0	\$ 86.96	
G-3	8/18 & 19	Tri-Energy, Inv pending, portable toilet	2.0	\$ 30.00	
		Third Party Handling Charge - 8%	8%	\$ 32.37	\$ 437.03

Salvage Credit:

S-1	58	pieces 3/4" used sucker rods;	58	\$6.00	(\$348.00)
S-2	48	joints 2.375" tubing;	1488	\$1.00	(\$1,488.00)

TOTAL \$ 8,269.14**TAX 7.0% \$ 578.84****TOTAL DUE \$ 8,847.98****THANK YOU**

OK FOR PAYMENT
H. Villanueva

24817

Company Playa Mtn Energy Inc.

A3-3 1/2

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46		3.5 3.5
Operator	Charlie Young	19		3.5 3.5
Helper	Karen Woody			3.5 3.5
Helper	Chris Montanez			3.5 3.5
Helper	Israel Sanchez			3.5 3.5
Trainee	Chris Posay			3.5 3.5

Daily Report

A - PLUS WELL SERVICE

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24819

Rig No. 9Date 8-18-05 Day ThursdayWell Name HGU #301Company Playa MinE Energy Inc.

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load rig supplies
5:45	7:00	Travel to location
7:00	7:30	Service and start equip. Hold safety meeting on JSA.
7:30	8:00	Load equipment to location and spot.
8:00		Rig up unit, ck pressures, tbg - 0 csg - 10 Btt-O, X-over to 2 7/8 handling tools, NO wellhead, NU BOP.
	9:45	rig up up rig floor & pick up power tongs.
9:45	10:00	Connect pump line on csg, Pump 250bbls and reverse circulate oil out of tbg. Hook csg to pit.
10:00		TOH, Laying down. 48 jts 2 7/8 EUE, X-2 7/8, 1-2" x 10'
	11:00	tbg pump.
11:00		X-over to 2 3/8 handling tools. Move out float #87,
	12:00	spot in workstring on float #98.
12:00		P.U 5.5 csg scraper & RIH on 2 7/8 workstring to 1355' - (D4)
	1:30	LD 1-jt and TOH with 42 jts.
1:30		P.U 5.5 D.H.S CR & RIH on tbg to 1327', attempt to set CR, wouldn't set, P.U 1-jt and go to 1358 attempt to set CR wouldn't set, TOH with CR, CR locked up with scale.
3:00		TOH with 2 7/8 tbg open ended to 1548, connect pump line to drainhead valve, load hole with 60bbls est TOC 175', Connect pump hose on tbg, pump 37 bbl and circulate hole.
4:30		Plug #1 (1548-845) Mix and pump 73 sacks (96.36 ft ³) Type III H.S.# cement inside 5 1/2 csg to cover Gullup perfs and Top. LD 23 jts, Stand back 26 jts.
	5:30	Shut well in.
6:30	7:00	Travel to yard.

Fuel & Motor Oil (B3)Water Hauled 2-loads fresh #174

Rental Equipment

Cement Retainers

Cementing 73 sacks (96.36 ft³) @ 1548

Cementing travel - 2 miles (B2)

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46	80	13
Operator	Charlie Young float #87	19	80	13.5
Helper	Loren Woody			13.5
Helper	Chris Montanez			13.5
Helper	Israel Sanchez			13.5
Trainee	Chris Posey			13.5

RCI Form - 0801114A

5/18

