

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 29 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SE-079161

6. If Indian, Allottee or Tribe Name

Farmington Field Office

RCVD NOV 12 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

QEP Energy Company

3a. Address

1050 17th Street, Suite 500
Denver, CO 80265

3b. Phone No. (include area code)

303-672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.
See Attached

DIST. 3

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Basin Dakota/Largo Gallup

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

QEP Energy Company hereby designates Encana Oil & Gas (USA) Inc. as the Operator of the wells listed on the attached document, effective June 13, 2013.

Encana accepts operatorship and agrees to be bound by all terms and conditions of the lease and regulations applicable thereto, and is covered by BLM Bond #CO-1461. **CO0000225**

QEP Energy Company

Austin Murr, VP Land & Business Development

Encana Oil & Gas (USA) Inc.

Constance D. Heath, Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Morgan Anderson

Title Regulatory Affairs Analyst

Signature

Morgan Anderson

Date 05/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

ACCEPTED FOR RECORD

NOV - 4 2013

Date

FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D PV

Well Name	API	Legal
LINDRITH 013	3003906684	1820' FSL, 1820' FWL, Sec. 3, 26N, R7W
LINDRITH 013E	3003922915	838' FSL, 1756' FEL, Sec. 3, T26N, R7W
LINDRITH 014	3003982400	1850' FNL, 790' FEL, Sec. 4, T26N, R7W
LINDRITH 014E	3003923380	1540' FSL, 1850' FEL, Sec. 4, T26N, R7W
LINDRITH 019	3003906620	990' FNL, 990' FEL, Sec. 9, T26N, R7W
LINDRITH 019E	3003923382	1650' FSL, 1190' FEL, Sec. 9, T26N, R7W
LINDRITH 024	3003982354	1450' FNL, 1750' FWL, Sec. 4, T26N, R7W
LINDRITH 024M	3003923137	1700' FSL, 1580' FWL, Sec. 4, T26N, R7W
LINDRITH 029E	3003923381	1520' FSL, 1750' FWL, Sec. 9, T26N, R7W
LINDRITH 110	3003906589	1650' FNL, 820' FEL, Sec. 10, T26N, R7W
LINDRITH 110E	3003923134	1010' FNL, 1650' FWL, Sec. 10, T26N, R7W

NEED
 Description
 of Success
 of Operation