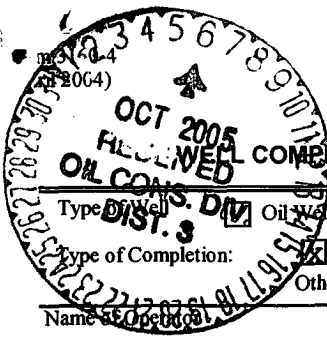


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well: ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

Name: Verger Resources Corporation

Address

198 Bloomfield Highway, Farmington, NM 87401

Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1155' FSL, 1705' FEL SW/SE

At top prod. interval reported below

At total depth

Date Spudded: 09/02/05 15. Date T.D. Reached: 09/14/05 16. Date Completed: 09/28/05  
☐ D & A ☒ Ready to Prod.

Total Depth: MD 2668' 19. Plug Back T.D.: MD 2602' 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

Type Electric & Other Mechanical Logs Run (Submit copy of each)

Triple Litho Density-GR/SP/Caliper/Microlog

Casing and Liner Record (Report all strings set in well)

Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
.25	8.625	24		317'		225 sks			266 cu.ft.- circ.
.875	5.50	15.5		2646'		525 sks			905 cu.ft.- circ.
						520			

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
.375	2428'							

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Lower Fruitland Coal	2471'	2484'		0.43	78	6 JSPF
Upper Fruitland Coal	2268'	2420'		0.43	84	4 JSPF

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2471' - 2484'	35,568 gals 70Q slickwater foam & 5,000# 40/70 sand & 57,085# 20/40 sand
2268' - 2420'	58,931 gals 70Q slickwater foam & 10,000# 40/70 sand & 60,000# 20/40 sand

Production - Interval A

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	09/28/05	3							
Well	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	86	190			1065				

Production-Interval B

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Well	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

5. Lease Serial No. SF 08000 080000  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. Federal 29-9-23 #1S  
9. API Well No. 30-045-32843  
10. Field and Pool, or Exploratory Basin Fruitland Coal  
11. Sec., T., R., M., or Block and Survey or Area O-Sec. 23, T29N, R09W NMEM  
12. County or Parish San Juan 13. State NM  
17. Elevations (DF, RKB, RT, GL)\* 6001' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

ACCEPTED FOR RECORD

OCT 04 2005

FARMINGTON FIELD OFFICE  
BY NMOC

Production - Interval C

First Interval	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Production-Interval D

First Interval	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	415'
				Kirtland	1483'
				Fruitland	
				Fruitland Coal	2160'
				Fruitland Coal Base	2484'
				Pictured Cliffs	2494'

Additional remarks (include plugging procedure):

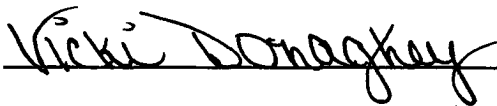
Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 09/30/05

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.