

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 26 2013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract #149
6. If Indian, Allottee or Tribe Name
Jicarilla Apache

Blairton Field
Bureau of Land Management

7. Unit or CA/Agreement, Name and/or N
N/A
RCVD DEC 30 '13
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other *REVISED*

2. Name of Operator
ELM RIDGE EXPLORATION CO LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
"L" Sec. 17-T25N-R5W
1174' FSL x 807' FWL

8. Well Name and No.
Jicarilla Apache F 22

9. API Well No.
30-039-31128

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> Summary

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above referenced well as follows: **11-27-13:** MIRU Triple P rig # 5.
12-4-13: Rig up wireline truck and run CCL/CBL from TD to surface. Pressure test to 3000 PSI for 30 minutes. Test was good.
12-6-13: Rig up wireline truck and start perforating. Perforate from 6983'-7042'. Shot 282 holes total.
12-09-13: Rig up Halliburton and start acid job. Pumped 5500 gals 7 1/2% DI MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Friction Reducer. **12-12-13:** Rig up Halliburton and start Frac job. Pumped 1175966 MSCF of N2. Pumped 58816 gal of 70Q Delta Foam frac fluid. Pumped no sand. **12-13-13:** Put well on a 3/8" choke and made 663 MCF gas. Tubing and casing pressure were 180 PSI. **12-17-13:** Set 2 3/8" 4.7# J55 tubing at 7042'.

DEC 26 2013

Revised - Added total time for pressure test.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Mackey	Title Sr. Regulatory Supervisor
Signature	Date December 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. **DEC 18 2013**

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other

2. Name of Operator
ELM RIDGE EXPLORATION CO LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**"L" Sec. 17-T25N-R5W
1174' FSL x 807' FWL**

5. Lease Serial No.
Jicarilla Contract #149

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or N
N/A

8. Well Name and No.
Jicarilla Apache F 22

9. API Well No.
30-039-31128

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
Rio Arriba County, NM

**RCVD DEC 23 '13
OIL CONS. DIV.
DIST. 2**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> Summary

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above referenced well as follows: **11-27-13**: MIRU Triple P rig # 5.
12-4-13: Rig up wireline truck and run CCL/CBL from TD to surface. Pressure test to 3000 PSI. Test was good.
12-6-13: Rig up wireline truck and start perforating. Perforate from 6983'-7042'. Shot 282 holes total.
12-09-13: Rig up Halliburton and start acid job. Pumped 5500 gals 7 1/2% DI MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Friction Reducer. **12-12-13**: Rig up Halliburton and start Frac job. Pumped 1175966 MSCF of N2. Pumped 58816 gal of 70Q Delta Foam frac fluid. Pumped no sand. **12-13-13**: Put well on a 3/8" choke and made 663 MCF gas. Tubing and casing pressure were 180 PSI. **12-17-13**: Set 2 3/8" 4.7# J55 tubing at 7042'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Mackey	Title Sr. Regulatory Supervisor
Signature <i>[Signature]</i>	Date December 18, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>[Signature]</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

DEC 13 2013

NMOC

FARMINGTON FIELD OFFICE

William Tambekou