

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Daily Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1825' FSL, 2220 'FEL, Sec. 21, T-27-N, R-5-W, NMPM, Rio Arriba County

2005 OCT 5 PM 2 29

RECEIVED

070 FARMINGTON NM

API # (assigned by OCD)  
30-039-29558

5. Lease Number  
FEE

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 27-5 Unit

8. Well No.  
125M

9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Csg & Cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/24/05 MIRU Bearcat #5. PT csg to 600#, OK. TIH w/8 3/4" bit, tag @ 175'. Drill plug & cmt to intermediate TD @ 3457'. Circ hole.

9/27/05 TIH w/82 jts 7", 20#, J-55 ST&C csg landed @ 3456'. Stage 1: Preflush w/10 bbls gel water, 2 bbls FW. Lead w/19 sxs scavenger cmt (57 cu ft) w/3% Cacl, .25 pps celloflake, 5 pps LCM1, 4% FL52, 4% SMS. Tail w/109 sxs Premium Lite cement (150 cu ft) w/1% Cacl, .25 PPS celloflake, 2% FL52. Drop Plug & displace w/40 bbls FW & 111 bbls mud. Open stage tool & circ 25 bbls cmt to reserve pit. Circ 4 hrs between stages. Stage 2: Preflush w/10 bbls FW, 10 BBLs Mud. Cmt w/19 sxs Scavenger Cmt (57 cu ft). Tail w/385 sxs Premium Lite (820 cu ft) w/3% Cacl, .25 PPS celloflake, 5 pps LCM1, 4% FL52, 4% SMS. Drop Plug, displace w/ 114 bbls FW, bump plug, close tool. Plug down @ 9:00. Circ 29 bbls cmt to reserve pit. ND BOPE and NU B Section. PT csg to 1500 psi, OK.

9/29/05 TIH w/6 1/4" bit. Tag stage tool and drill to TD @ 7692' on 10/3/05. Circ hole clean. TIH w/173 jts 4 1/2", 11.6#, N-80 LT& C csg landed @ 7692. Cmt w/9 sxs Premium Lite Cmt (28 cu ft) w/25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/299 sxs Premium Lite (592 cu ft) w/.25 pps celloflake, 6.25 pps LCM-1, 3% CD-32, 1% FL-52. Bump plug, @ 1:05 on 10/4/05. Cmt rat & mouse hole w/25 sxs. ND BOPE, RD. will show casing PT and TOC on next report. PT will be conducted by completion rig.

SIGNATURE

*Frances Bend*

Regulatory Specialist October 5, 2005

FSB

(This space for State Use)

Approved by

*Chark H*

Title

SUPERVISOR DISTRICT #3

Date

OCT 07 2005

NMOCD