

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-32870

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Duff

8. Well Number

#5S

9. OGRID Number

14538

10. Pool name or Wildcat  
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

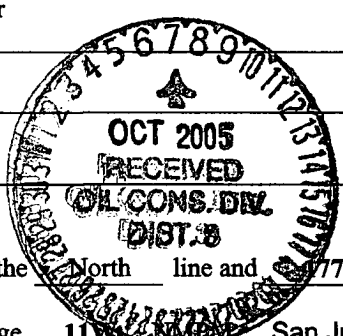
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter C : 845 feet from the North line and 775 feet from the West line

Section 5 Township 29N Range 11W San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)



Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB (4-1/2") ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/2/05 MIRU Bearcat #4 @ 12:45 hrs. NU BOP. PT csg to 600 psi/ 30 min., ok. TIH w/ 6-1/4 bit & tag cement @ 80'. Drill to TD @ 2250'. TD reached on 10/5/05. Circ. hole clean. RIH w/ 52 jts of 4-1/2" 10.5#, J-55, ST & C csg set @ 2247'. Circ. Pumped preflush of 10 bbls of H2O + 10 bbls of mud flush + 10 bbls H2O ahead of 19 sx (57 cf - 10 bbls slurry) Scavenger Class B cmnt. w/ .25 #/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Then cemented lead w/ 129 sx (275 cf - 49 bbls slurry) Premium Lite Type III w/ .25#/sx Cello-Flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/ 90.sx (124 cf - 22 bbls slurry) Type III cmnt. w/.25#/sx Cello-Flake, 1% CaCl, .20% FL-52. Plugged down @ 17:42 hrs 10/4/05. Circ. 35 bbls of cmnt. to surface. RD & released @ 23:45 hrs on 10/4/05. PT will be conducted by completion rig. Will show TOC & PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 10/5/05

Type or print name Philana Thompson

E-mail address: PThompson@br-inc.com

Telephone No. 505-326-9530

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT #3

DATE OCT 07 2005

Conditions of Approval (if any):