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DEC 03 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2306-20M #208H

9. API Well No.  
30-043-21170

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Sandoval County, NM

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 485' FSL & 155' FWL SEC 20 23N 6W  
BHL: 430' FSL & 230' FWL SEC 19 23N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>FINAL CASING</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/26/13 THRU 11/28/13 - DRILL 6-1/8" LATERAL

11/29/13 - TD 6-1/8" LATERAL @ 10487' MD (5485' TVD), 0130 HRS

11/30/13- Circ & Cond hole

12/1/13- RUN 124 JTS 4.5" LINER, 11.6#, N-80, LT&C CASING. SET @ 10459' MD (5486' TVD), LC @ 10379', MARKER SET @ 7360', 8897' & 10369', TOL @ 5771'

Test hardlines w/ h2o @ 7500# & N2 @ 7000# [ Good test ] Cmt as follows 10 bbl fw, 40 bbl tuned spacer, 10 bbl fw. 40 sks, 10.4 bbl premium cmt 0.1% halad-766. [ wt=13 ppg yld=1.43 ] Lead cmt 250 sks, 65 bbls, foamed cmt 50/50 poz standard, 0.2% veraset, 0.2% halad-766, 1.5% chem foamer [ wt=13 ppg yld=1.43 ] Tail cmt, 50/50 poz premium, 0.2% veraset, 0.2% halad-766, 0.05% sa-1015, [ wt=13.5 ppg yld=1.12 ] Drop dart & displace dp & csg w/ 126 bbls 2% kcl water, bump plug @ 1285# [ late press=982# ] check floats floats held ok, drop ball & set liner packoff @ 3350#, pu, so test ok, rupture disk @ 6250# & sting out of liner top, roll hole w/ 210 bbls 2% kcl, circ 20 bbls cmt to pit. PD @ 19:43 HRS 12/01/13. Test liner top against pipe rams @ 1500# f/ 30 min [ good test ]

12/2/13- TEST 4.5" PBR TIE BACK SEALS @ 1500# F/ 30 MIN [ GOOD TEST ] & TEST CHARTS USED.

Drilling Rig released on 12/2/13 @ 1200 hrs

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Date 12/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 04 2013

FARMINGTON OFFICE  
BY TL Salves

OIL CONS. DIV DIST. 3

DEC 09 2013