

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 20 AM 8 54

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1850' FSL & 1450' FWL, Section 5, T27N, R5W, NMPM

5. Lease Number
NMSF-079393
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
#85
9. API Well No.
30-039-82359
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co., NM

RECEIVED
070 FARMINGTON NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☒ Recompletion ☐ New Construction
☐ Final Abandonment	☒ Plugging ☐ Non-Routine Fracturing
	☒ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/20/05 MIUR Aztec 449. TOOH w/tubing. RU WL, RIH & set 4-1/2" CIBP @ 7566'. Load hole & tried to PT. RIH w/GR/CBL/CCL & logged from 5850' to 3200'. RD WL. Changed out casing valves. Found water level @ 2600'. TIH w/4-1/2" FB Pkr to Isolate leak. Found hole in casing between 5873' & 5904'. 8/23/05 Rec'd verbal approval from Matt Halbert with the BLM to squeeze and then continue with completion. TIH w/FBP & set @ 5586'. Established injection rate. Pumped 767 sx of Type 3 neat w/2% CaCl2. Tried to displace cement down tbg. PU to 3000 psi. Unseat pkr & hook pump up to annulus & rev. out 22 bbls of cement to pit. Circulated clean. TOOH w/packer. ND BOP & NU Tbg head. Pulled BOP, tbg head & pkr. 8/24/05 Weld on new stub. NU frac head & test seal. OK. NU BOP. TIH w/bit & tagged top of cement @ 5586'. D/O cement from 5586' - 5900'. Circ. hole clean. PT casing to 500 psi - OK.

8/26/05 RU WL & set 4-1/2" CIBP @ 5750'. PT casing & CIBP to 3000 psi / 15 min. OK. RIH & shot 1 squeeze hole @ 4380'. POOH & RD WL. TIH w/4-1/2" FBP & set @ 4320'. RU to cement. Put 500 psi on annulus. Pumped 5 bbls H2O ahead of 150 sx Type 3 Neat cement. Pumped 16.8 bbls of H2O. Unset pkr. TOOH w/pkr. Put 500 psi on casing. Pressure held. 8/27/05 RIH W/bit & tagged cement @ 4200'. D/O cement from 4200' to 4400'. Circ. hole clean. TOH w/bit. Ran WL & ran GR/CBL/CCL

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/15/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 21 2005

FARMINGTON FIELD OFFICE
BY NMOCB

Logged from 4497' to 3800'. TOC @ 4392' (squeeze hole @ 4380' - cement fell down to bottom of cement @ 4492'). POOH & RD WL. TIH w/bit & tagged cement @ 4360'. D/O cement from 4360' to 4400'. TOH to Top of CIBP @ 5750'. Circ. hole. TOOH w/bit. RD WL, ND BOP, NU frac valve. RU WL. RIH & shot perf holes @ Pt Lookout @ 5424', 30', 34', 39', 5550', 52', 88', 96', 5606', 19', 28', 35', 39', 60', 61', 68', 78', 85', 5713', 14', 18', 19', 22', 25' @ 1 spf = 25 holes. POOH. 8/30/05 Break down perfs w/10 bbls 15% HCL. Pumped 10,000 gal 60 % Slickwater foam pad @ 100,000# 20/40 Brady sand. TIH w/CIFP & set @ 5405'. POOH. PT CIFP to 1000 psi - OK. Shot Cliffhouse perfs @ 5105', 07', 76', 77', 88', 90', 94', 96', 5200', 02', 04', 27', 29', 31', 33', 35', 37', 39', 41', 43', 45', 67', 68', 5307', 5315', 17', 20', 22', 46', 88' @ 1 spf - 30 holes. Broke down perfs w/10 bbls 15 % HCL. Pump 10,000 gal 60% Slickwater foam pad w/99,000# 20/40 Brady sand. Total fluid to recover 1075 bbls, total N2 1,178,600 scf.

8/30/05 RIH w/4-1/2" CIFP & set @ 4700'. PT to 1000 psi - OK. Perforated the Lewis w/1 spf @ 4392', 94', 97', 99', 4410', 13', 16', 19', 30', 35', 40', 45', 70', 72', 4551', 55', 62', 65', 67', 72', 78', 86', 95', 4618', 20' = 25 holes. Broke down perfs w/10 bbls 15% HCL. Pumped 10,000 gal 75% Foam pad & 200,000# 20/40 Brady sand. Total fluid to recover 903 bbls & total N2 - 1,367,400 scf. RD frac lines. RU flowlines. Flowed frac back to cleanup for approx. 6 days. ND flowback. Kill well w/60 bbls 2% KCL. Change out head & NU BOP. TIH w/mill and C/O fill and then milled out CIFPs @ 4700', 5405', 5424'. Then milled out the CIBP @ 5750' and 7560'. Circ. hole. TOH w/mill. TIH w/tubing and continued flowback for 3 days. Tagged up @ 7860' PBTB @ 7868'. C/O to PBTB w/air mist. Broach tbg to Seat Nipple. Landed tubing @ 7746' w/245 jts of 2-3/8", 4.7# J-55 tubing w/SN @ 7744'. ND BOP, NU WH. Pumped off exp check. RD & released rig 9/12/05.