+-Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21148 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM V09210 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chaco 2206-16A 8. Well Number #221H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 3. Address of Operator 10. Pool name or Wildcat P. O. Box 640, Aztec, NM 87410 (505) 333-1808 Lybrook Gallup 4. Well Location line and 270' Unit Letter A: 738' feet from the N feet from the E line Section Township 22N Range 6W **NMPM** County Sandoval Unit Letter D: 363' feet from the N line and 291' feet from the W line Township 22N Section Range 6W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7148' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A  $\Box$ **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: GAS DELIVERY OTHER:  $\boxtimes$ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OIL CONS. DIV DIST. 3 This GL well was 1<sup>st</sup> delivered on 12/9/13 @ 1355 hrs. The initial flow rate was 74 mcfd. Project Type: PERMANENT DELIVERY DEC 19 2013 MC#: 31710 Casing Pressure: 56 Tubing Pressure: 64 CONFIDENTIAL Line Pressure: 68 Permanently connected to WFS 7/23/13 8/7/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Permit Suprv DATE 12/18/13 SIGNATURE E-mail address: <u>larry.higgins@wpxenergy.com</u> PHONE: (505) 333-1808 Type or print name Larry Higgins For State Use Only ACCEPTED FOR RECORD JAN 1 0 2014 APPROVED BY: DATE TITLE Conditions of Approval (if any):