

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 27 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 8005

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202 ATTN: Robynn Haden

3b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times D06-2309 01H

9. API Well No.
30-045-35419

10. Field and Pool or Exploratory Area
South Bisti-Gallup/Basin Mancos

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Good Times D06-2309 01H well on 9/10/13 and has received permission to flare the gas produced in this well until December 31, 2013 due to pipeline constraints related to construction and nitrogen content. Encana requests an additional 30 day flare extension until January 30, 2014 for the following reasons:

1. pipeline construction constraints
2. this is the first north-south lateral drilled and we would like to continue to collect production data to determine performance of the north-south test
3. this is a upper Gallup test and we would like to continue to collect production data to evaluate feasibility of a stacked pay potential

Based on initial results, Encana estimates that an average of approximately 1250 mcf/d will be flared.

A gas analysis is attached.

RCVD JAN 3 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Brenda R. Linster

Title
Regulatory Lead

Signature
Brenda R. Linster

Date
12.24.13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
[Signature]

Title
Petr. Eng.

Date
12/31/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Diablo Analytical BTU Report GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	GOODTIMES D06
Station Number	
Method Name	NGA#12
Injection Date	12/20/2013 1:26:48 PM
Report Date	12/20/2013 01:37:39 PM
BTU Configuration File	GPA 2145-03 EMS.cfg
Data Source	Cerity data system connection
Instrument	G2801AGC - US10317001
Data Saved To:	GOODTIMES D06-20131220-133739.btu

Component Results

Component Name	Ret. Time	Peak Area	Normalized Mole%	Heating Value (Btu / cu. ft.)	Molar Mass Ratio (G)	GPM (Gal. / 1000 cu. ft.)
Nitrogen	0.477	228125	27.8616	0.0000	0.2695	
Methane	0.497	282959	43.8698	444.1101	0.2430	
Carbon Dioxide	0.646	2102	0.2161	0.0000	0.0033	
Ethane	0.727	111254	10.9504	194.2376	0.1137	2.9376
Hydrogen Sulfide	0.000	0	0.0000	0.0000	0.0000	
Propane	1.867	126864	10.9443	276.0176	0.1666	3.0246
i-Butane	0.308	45925	1.1703	38.1462	0.0235	0.3842
n-Butane	0.328	125486	3.4025	111.2600	0.0683	1.0767
i-Pentane	0.393	25481	0.6637	26.6154	0.0165	0.2438
n-Pentane	0.421	26191	0.6533	26.2494	0.0163	0.2375
Hexanes Plus	0.877	22316	0.2680	13.7781	0.0086	0.1167
Total:			100.0000	1130.4143	0.9294	8.0210

Results Summary

Result	Dry	Sat.
Total Unnormalized Mole%	98.3436	
Pressure Base (psia)	14.730	
Water Mole%	-	1.7404
Gross Heating Value (Btu / Ideal cu. ft.)	1130.4143	1110.7406
Gross Heating Value (Btu / Real cu. ft.)	1134.6506	1115.2734
Real Relative Density	0.93249	0.92743
Gas Compressibility (Z) Factor	0.99627	0.99594