

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 112955

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2. **SEP 12 2013**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202 ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-3437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1017' FSL and 475' FWL Section 7, T24N, R9W
BHL: 385' FSL and 347' FWL Section 12, T24N, R10W

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito M07-2409 02H

9. API Well No.
30-045-35434

10. Field and Pool or Exploratory Area
Bisti Lower Gallup

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 7/31/13 and 9/6/13.

RCVD SEP 23 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 13 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature *Amanda Cavoto*

Date 9/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

07/31/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10442' to 10446' (36 holes) as follows:

2294.4bbls fluid, 4151mscf N2, 285340# 20/40, Brown sand, and 32762# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10203' to 10207' (36 holes) as follows:

1838.3bbls fluid, 3809mscf N2, 272160# 20/40, Brown sand, and 24263# 12/20, Brown sand. Set frac plug at 10552'.

08/01/2013

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9942' to 9946' (36 holes) as follows:

1810.6bbls fluid, 4084mscf N2, 284920# 20/40, Brown sand, and 25203# 12/20, Brown sand. No frac plug.

08/02/2013

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9681' to 9685' (36 holes) as follows:

1687.3bbls fluid, 3750mscf N2, 271460# 20/40, Brown sand, and 24440# 12/20, Brown sand. Set frac plug at 9500'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9419' to 9423' (36 holes) as follows:

1757.3bbls fluid, 3683mscf N2, 272980# 20/40, Brown sand, and 24459# 12/20, Brown sand. No frac plug.

08/03/2013

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9158' to 9162' (36 holes) as follows:

1797.1bbls fluid, 3492mscf N2, 272500# 20/40, Brown sand, and 22540# 12/20, Brown sand. Set frac plug at 9020'.

08/05/2013

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8879' to 8885' (36 holes) as follows:

1724.2bbls fluid, 3576mscf N2, 277757# 20/40, Brown sand, and 23320# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8630' to 8638' (36 holes) as follows:

1812.3bbls fluid, 3699mscf N2, 281639# 20/40, Brown sand, and 23300# 12/20, Brown sand. Frac plug set at 8500'.

08/06/2013

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8371' to 8377' (36 holes) as follows:

1768bbls fluid, 3557mscf N2, 276360# 20/40, Brown sand, and 22150# 12/20, Brown sand. No frac plug.

08/07/2013

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8106' to 8112' (36 holes) as follows:

1841bbls fluid, 3484mscf N2, 267280# 20/40, Brown sand, and 24751# 12/20, Brown sand. Set frac plug at 7974'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7844' to 7850' (36 holes) as follows: 1625bbbls fluid, 3394mscf N2, 284520# 20/40, Brown sand, and 24780# 12/20, Brown sand. No frac plug.

08/08/2013

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7586' to 7592' (36 holes) as follows: 1657bbbls fluid, 3261mscf N2, 273800# 20/40, Brown sand, and 23954# 12/20, Brown sand. Frac plug set at 7512'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7324' to 7330' (36 holes) as follows: 1652bbbls fluid, 3274mscf N2, 274680# 20/40, Brown sand, and 26450# 12/20, Brown sand. No frac plug.

08/09/2013

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7065' to 7071' (36 holes) as follows: 1724bbbls fluid, 3386mscf N2, 251902# 20/40, Brown sand, and 25230# 12/20, Brown sand. Frac plug set at 6930'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6806' to 6812' (36 holes) as follows: 1599bbbls fluid, 3271mscf N2, 275660# 20/40, Brown sand, and 25284# 12/20, Brown sand. No frac plug.

08/10/2013

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6538' to 6544' (36 holes) as follows: 1627bbbls fluid, 2992mscf N2, 278020# 20/40, Brown sand, and 25969# 12/20, Brown sand. Frac plug set at 6406'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6276' to 6282' (36 holes) as follows: 1694bbbls fluid, 3469mscf N2, 277320# 20/40, Brown sand, and 24320# 12/20, Brown sand. Bridge plug set at 5496'.

09/04/2013

Drilled out plugs at 5496', 6406', 6930' and 7512'.

09/05/2013

Drilled out plugs at 7974', 8500', 9020' and 10050'.

09/06/2013

Landed 171 jts 2.875" 6.5# J55 tubing. End of tubing at 5897'. Profile nipple at 5567'.