

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

OCT 18 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 54980 and NM 54981

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. Escrito D30-2408 01H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3437	9. API Well No. 30-045-35467
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 444'FNL and 400'FWL, Sec 30, T24N, R8W 701'FSL and 682'FEL, Sec 30, T24N, R8W		10. Field and Pool or Exploratory Area Basin Mancos Gas
		11. County or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 9/3/13 and 9/28/13.

RCVD OCT 30 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 22 2013

PARTITION FIELD OFFICE
William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Amanda Cavoto Title Engineering Technologist

Signature *Amanda Cavoto* Date 10/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

09/03/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10865' to 10985' (36 holes) as follows:

2096bbls fluid, 3463mscf N2, 273860# 20/40, Brown sand, and 25247# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10649' to 10769' (36 holes) as follows:

1909bbls fluid, 3507mscf N2, 277160# 20/40, Brown sand, and 23693# 12/20, Brown sand. Set frac plug at 10600'.

09/04/2013

Pumped frac treatment using 70 quality foam on stage 3 perfs from 10383' to 10503' (36 holes) as follows:

1955bbls fluid, 3344mscf N2, 278140# 20/40, Brown sand, and 25785# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 10159' to 10279' (36 holes) as follows:

1921bbls fluid, 3715mscf N2, 279740# 20/40, Brown sand, and 25347# 12/20, Brown sand. Set frac plug at 10110'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9889' to 10009' (36 holes) as follows:

1825bbls fluid, 3606mscf N2, 275160# 20/40, Brown sand, and 26652# 12/20, Brown sand. No frac plug.

09/05/2013

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9666' to 9786' (36 holes) as follows:

1924bbls fluid, 3521mscf N2, 280080# 20/40, Brown sand, and 26288# 12/20, Brown sand. Set frac plug at 9640'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 9396' to 9516' (36 holes) as follows:

1868bbls fluid, 3448mscf N2, 285540# 20/40, Brown sand, and 24630# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 9173' to 9293' (36 holes) as follows:

1940bbls fluid, 3650mscf N2, 278800# 20/40, Brown sand, and 24850# 12/20, Brown sand. Set frac plug at 9153'.

09/06/2013

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8908' to 9028' (36 holes) as follows:

1724bbls fluid, 3166mscf N2, 274160# 20/40, Brown sand, and 20494# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8688' to 8808' (36 holes) as follows:

1866bbls fluid, 3479mscf N2, 281880# 20/40, Brown sand, and 24850# 12/20, Brown sand. Set frac plug at 8644'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 8422' to 8542' (36 holes) as follows:

1774bbls fluid, 3491mscf N2, 273440# 20/40, Brown sand, and 26894# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal of stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 8201' to 8321' (36 holes) as follows:

1799bbls fluid, 3530mscf N2, 279480# 20/40, Brown sand, and 23426# 12/20, Brown sand. Set frac plug at 8160'.

09/07/2013

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7938' to 8058' (36 holes) as follows: 1717bbls fluid, 3595mscf N2, 279820# 20/40, Brown sand, and 25500# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7713' to 7835' (36 holes) as follows:

1813bbls fluid, 3447mscf N2, 279320# 20/40, Brown sand, and 26220# 12/20, Brown sand. Set frac plug at 7670'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 7449' to 7569' (36 holes) as follows: 1743bbls fluid, 3526mscf N2, 276020# 20/40, Brown sand, and 27224# 12/20, Brown sand. No frac plug.

09/08/2013

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 7225' to 7345' (36 holes) as follows:

1769bbls fluid, 3459mscf N2, 284080# 20/40, Brown sand, and 22596# 12/20, Brown sand. Set frac plug at 7184'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6958' to 7082' (36 holes) as follows: 1682bbls fluid, 3503mscf N2, 278500# 20/40, Brown sand, and 25840# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 17. Pumped frac treatment using 70 quality foam on stage perfs from 6734' to 6858' (36 holes) as follows:

1755bbls fluid, 3476mscf N2, 277980# 20/40, Brown sand, and 25400# 12/20, Brown sand. Set frac plug at 6690'.

09/09/2013

Pumped frac treatment using 70 quality foam on stage 19 perfs from 6472' to 6592' (36 holes) as follows: 1600.9bbls fluid, 3263mscf N2, 272820# 20/40, Brown sand, and 23840# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 19. Pumped frac treatment using 70 quality foam on stage 20 perfs from 6208' to 6328' (36 holes) as follows:

1740.3bbls fluid, 3340mscf N2, 277800# 20/40, Brown sand, and 25780# 12/20, Brown sand. Set frac plug at 6150'.

Pumped frac treatment using 70 quality foam on stage 21 perfs from 5984' to 6109' (36 holes) as follows: 1722bbls fluid, 3397mscf N2, 278960# 20/40, Brown sand, and 25420# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 21. Pumped frac treatment using 70 quality foam on stage 22 perfs from 5720' to 5845' (36 holes) as follows:

1508.4bbls fluid, 3164mscf N2, 254420# 20/40, Brown sand, and 25500# 12/20, Brown sand. Set bridge plug at 4900'.

9/26/2013

Drilled out plugs at 4900', 6150', 6690', 7184' and 7670'.

9/27/2013

Drilled out plugs at 8160', 8644', 9153', 9640', 10110' and 10600'.

9/28/2013

Landed 163 joints of 2 7/8" 6.5# J55 tubing. End of tubing at 5622' and profile nipple at 5323'.