OIL CONS. DIV DIST. 3

NOV 2 5 2013

	P. A.	NUV 2 5 2015
Office	te of New Mexico	Form C-103
District I Energy, Min	erals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	SERVATION DIVISION	30.D39.2958B
511 5. 1 hst 50, 7 https// 05210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	nta Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		El Poso
1. Type of Well: 🔽 Oil Well 🗌 Gas Well 🗌 Other		8. Well Number #3
2. Name of Operator		9. OGRID Number 226829
3. Address of Operator		10. Pool name or Wildcat
1009 S. Kelly Str F1 Edword. DK 73003		wildcat Eweenhorn
4 Well Location		
Unit Letter N: 480 feet from the	S_{100} line and <u>2105</u> feet from the _	W_line ,
Section II Township 28N Range IE NMPM County KID aWI ba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7250'GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING 🛛 MULTIPLE COM	PL 🗌 CASING/CEMEN	
OTHER:	□ ⊠ Location is a	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
<u>PERMANENTET STAMPED ON THE MA</u>	ARAER S SORFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
6CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to	the appropriate District office to sc	hedule an inspection.
SIGNATURE ALLOT KUR	TITLE Wesstor Rul	ahous Date 11/2013
TYPE OR PRINT NAME TUNIfy Trant	E-MAIL: Mulifertail	achap. Con PHONE: 405.985 5388 x7
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY: And Wake	TITLE Distric	t #3
APPROVED DI. MM MEM		DATE / O //

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