

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 18 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Company, LLC

3a. Address

PO BOX 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 8-T25N-R11W

675' FNL X 1952' FEL (Unit B)

5. Lease Serial No.

NMSF-078062A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

East Bisti Coal 8 1R

9. API Well No.

30-045-31013

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has Plugged and Abandoned this well on 12-16-13 as follows: **PLUG #1:** Set cement retainer at 1185'. Pumped 20 sks of Class G cement followed by 27 sks of cement. Displaced balance plug to 858'. TOC 896'. **PLUG #2:** Pumped 43 sks of Class G cement. Circulated 2 bbls to surface. Topped off hole with cement. All plugs were witnessed by Darin Halliburton with the BLM farmington field office. 464' - surface per Darin's report

RCVD DEC 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Sr. Regulatory Supervisor

Signature

Date

December 18, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

DEC 19 2013

FARMINGTON FIELD OFFICE

NMOCDA

HALLIBURTON

ELM RIDGE EXPLORATION CO LLC - EBUS


East Bisti Coal 8 001R

San Juan County , Colorado

Recement Service

16-Dec-2013

Job Site Documents

A handwritten signature in black ink, appearing to read "Johnny", is centered on the page.

The Road to Excellence Starts with Safety

Sold To #: 302056	Ship To #: 3269832	Quote #:	Sales Order #: 900969853
Customer: ELM RIDGE EXPLORATION CO LLC - EBUS	Customer Rep: Angel, Johnny		
Well Name: East Bisti Coal 8	Well #: 001R	API/UWI #: 30-045-31013	
Field:	City (SAP): BLOOMFIELD	County/Parish: San Juan	State: Colorado
Contractor: WORKOVER	Rig/Platform Name/Num: PPP 7		
Job Purpose: Recement Service			
Well Type: Producing Well	Job Type: Recement Service		
Sales Person: KIDDOO, JUSTIN	Srv Supervisor: WOOD, BRANDON	MBU ID Emp #: 412753	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEGAY, LYDELL James	10	479804	HARRIS, DAVID	10	550248	WOOD, BRANDON M	10	412753

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025104	36 mile	10897805	36 mile	11324578	36 mile	11583925	36 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	900. ft	900. ft	Wk Ht Above Floor			
						4. ft				

Job Times

Date	Time	Time Zone
16 - Dec - 2013	02:00	MST
16 - Dec - 2013	07:00	MST
16 - Dec - 2013	08:00	MST
16 - Dec - 2013	12:00	MST
16 - Dec - 2013	13:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
4.5" Production Casing	Unknown		4.5	4.	11.6				900.		
2 3/8" TUBING	Unknown		2.375	1.995	4.7				900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR, GRANULATED, IMPERIAL	100	LB		
CALCIUM CHLORIDE, PELLET	3	SK		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

HALLIBURTON**Cementing Job Summary**

1	15.8# G Cement	HALCEM (TM) SYSTEM (452986)	90.0	sacks	15.8	1.15	5.0		5.0
	5 Gal	FRESH WATER							
2	Displacement			bbl	8.33	.0	.0	.0	
Calculated Values			Pressures		Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
The Information Stated Herein Is Correct				Customer Representative Signature					