Firs 3160-5 (August 2007)

1. Type of Well

3a. Address

Surface

2. Name of Operator

Oil Well

PO Box 4289, Farmington, NM 87499

4. Location of Well (Footage, Sec., T.,R,M., or Survey Description)

X Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

11. Country or Parish, State

San Juan

SF-076958

New Mexico

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Burlington Resources Oil & Gas Company LP

Other

Unit G (SWNE) 1433' FNL & 2358' FEL, Sec. 3, T29N, R10W

	6. If Indian, Allottee or Tribe Name		
J —			
7:1	,		
_	TICAL INCOME.		
	7. If Unit of CA/Agreement, Name and/or No.		
	8. Well Name and No.		
· -	Hare #16N		
, n , n	9. API Well No.		
	30-045-35286		
	10. Field and Pool or Exploratory Area		
	Blanco MV / Basin DK		

12. CHECK THE APPROPRIATE BOX/ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

3b. Phone No. (include area code) (505) 326-9700

UCL 30 ZVIS

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
_	Change Plans	Plug and Abandon	Temporarily Abandon	Rescind APD
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was originally approved on 7/15/11. This well has been cancelled at this time. No surface disturbance has taken place.

RCVD JAN 3 '14 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Patsy Clugston	Title Staff Regulatory Technician
Signature Palsy Chip	12/26/2013
THIS SPACE FOR FEL	DERAL OR STATE OFFICE USE
Approved by Cynthia Marguery	Title LCE 12-31-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant heids legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify h would Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 18 2011

<u> </u>	APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BACKTABLE TO METERS TO A 18 TO
1a.	Type of Work DRILL	5. Lease Number SF-076958
		Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator Date Total	7. Unit/Agreement Name
	BURLINGTON RESCURCES Oil & Gas Company, LP	
3.	Address & Phone No. of Operator	(/// 8. Farm or Lease Name
.	PO Box 4289, Farmington, NM 87499	Hare 9. Well Number
	(505) 326-9700	16N
4.	Location of Well Surface: Unit G(SWNE), 1433' FNL & 2358'	10. Field, Pool, Wildcat FEL Blanco MV / Basin DK
	Surface: Latitude: 36.75751 N (NAD83)	11. Sec., Twn, Rge, Mer. (NMPM)
	Longi Findo	30-045-35-286
	a lition of Approval	
Di	rilling Condition of Approval s a condition of approval, Burlington Resources must provided to this	The DIA Farmington Field Office
a in	s a condition of approval, Burlington Resources must be copy of the H2S Contingency Plan associated to this applemented prior to drilling a minimum of 500 feet from	om the top of the Mesaverde formation.
		TLS-BLM
		1 LO DE
	CONTRA	
	اعر المات (المات المات الم	22. Approx. Date Work will Start
23.	Proposed Casing and/Cementing Program See Operations Plan attached	
	(h) 11 1 / h	
24.	Authorized by: // XIIII / XIBSE (Staff Regula	77 2011 tory Tech) Daté
PERM	APPRO	OVAL DATE
APPR	ROVED BY SHIP TITLE	4FM DATE 7/15/11
	aeological Report attached A gas recover attened and Endangered Species Report attached	y unit may or may not be used on this location.
NOTE	: This format is issued in lieu of U.S. BLM Form 3 60-3 2	
Title 18	8 U.S.C. Section 1001, makes it a <u>crime โด๊ any person knowingly and will</u> , any false, fictitious or <u>fraudulent statements or presentations</u> as tolany m	fully to make to any department or agency of the United atter within its jurisdiction.
Exa	mple Master Plan Type 3 Bond Numbers Non is subject to technical and	MB-000015 and NMB-000089 BLM'S APPROVAL OR ACCEPTANCE OF THE
rocedu	on is subject to technical and part review pursuant to 43 CFR 8165.8 MAY Z U ZUII eal pursuant to 43 CFR 3165.4	ACTION DOES NOT RELIEVE THE LESSEE A
•	OPERATIONS AUTHORIZED ARE	GTON OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION
JECT	TO COMPLIANCE WITH ATTACHED AFMSS	ON FEDERAL AND INDIAN LANDS