District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes  $\boxtimes$  No  $\square$  Type of action: Registration of a pit or below-grade tank  $\square$  Closure of a pit or below-grade tank  $\boxtimes$ 

Operator: Burlington Resources Tele Address: 3401 East 30th Street, Farmington, New Mexico, 87402	phone: (505) 326-9841 e-mail a	address: LHasely@br-inc.com	3456			
Facility or well name: Newsom B26 API #: 30045260150000 U/L or Qtr/Qtr L Sec 11 T 031N R 009W						
County: San Juan Latitude N36 30.160 Longitude W107 41.350 NAD: 1927 🗵 1983 🗆						
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐		8.23	RECEIVE			
Pit  Type: Drilling □ Production □ Disposal □  Workover □ Emergency □  Lined □ Unlined □  Liner type: Synthetic □ Thicknessmil Clay □  Pit Volumebbl	e-mail address: LHasely@br-inc.com  45 6  45260150000 U/L or Qtr/Qtr L Sec II T 031N R 009W  10de W107 41.350 NAD: 1927 ☑ 1983 ☐  Below-grade tank  Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil  Construction material: Fiberglass  Double-walled, with leak detection? Yes ☐ If not, explain why not.  No — Tank was installed prior to Rule 50.					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	0			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	0			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	10			
	Ranking Score (Total Points)		10			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite $\square$ offsite $\square$ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No $\boxtimes$ Yes $\square$ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.						
Additional Comments:						
Pit Location – 46 feet, 135 degrees from the wellhead.						
Soil sample collected 3 feet below bottom of tank. Soils tested clean and no soil remediation was required. Lab analysis attached.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , or an (attached) alternative OCD approved plan .  Date: 10/02/05  Printed Name/Title Ed Hasely, Environmental Advisor Signature  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. AS Signature Detroited Name/Title						



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-14125
Sample ID:	Newsom B26	Date Reported:	07-28-05
Laboratory Number:	33847	Date Sampled:	07-25-05
Chain of Custody No:	14125	Date Received:	07-26-05
Sample Matrix:	Soil	Date Extracted:	07-27-05
Preservative:	Cool	Date Analyzed:	07-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BG Tank (Area 1).

PID=1.5

Analyst

Review Walter