Energy Minerals and Natural Resources

June 1, 2004 drilling and production facilities, submit to

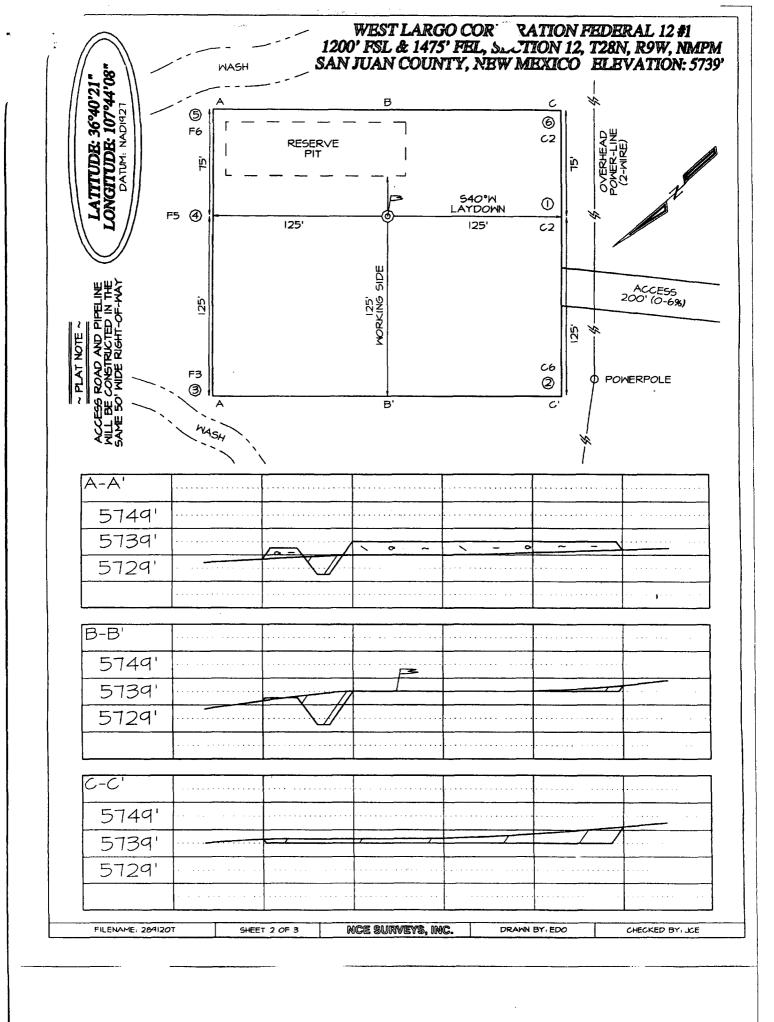
Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: WEST LARGO CORP. Telephone: (918) 492-3239 ____e-mail address: jpgarrett@aol.com Address: 8801 S. Yale, Suite 240, Tulsa, OK 74137-3535 Facility or well name: Federal 12 #1 API #: 30-045-31902 U/L or Qtr/Qtr O (SWSE) Sec 12 T 28N R 9W Latitude 36° 40.3578 N _____ Longitude 107° 44.1262 W _____ NAD: 1927 🖬 1983 🗌 County: San Juan Surface Owner: Federal ■ State □ Private □ Indian □ Pit Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _____ Construction material: Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness 12 mil Clay Pit Volume 2100 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) -Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if remediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above has been/will be constructed or closed eccording to NIACOR with it. eribed pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗔 or an (attached) alternative OCD-approved plan 🗔. Date: 8/4/2003 16/6/2005 Printed Name/Title John P. Garrett, President Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. OCT 11 2005 Approval: Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST.



Daily Drilling Report West Largo Corp.

Federal 12 #1

1200' FSL 1475' FEL SWSE Section 12 T28N R9W San Juan County, NM 5739' G.L.

Note:

Fluid in reserve pit was allowed to evaporate before closure

9/22/05

MIRU Vaughn Oilfield Services, Inc. Remove fence surrounding reserve pit. Cut liner and removed for disposal in landfill. Used dozer to push berms and surrounding soil into pit. Back slope sides and northern end of location (walked down contour with dozer).