

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 30-039-27564	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 32938	⁸ Property Name Carracas 19B	⁹ Well Number 11

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	19	32N	04W		2620	South	1235	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401		O	K-Sec. 19-T32N-R04W
25244	Williams Field Services Company P.O. Box 645 Tulsa, OK 74102		G	K-Sec. 19-T32N-R04W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

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²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, MC
08/26/05	09/13/05	3958'	3958'	Open Hole	
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
12.25"		9.625" H-40		245'	125 sks - 148 cu.ft. - circ.
8.75"		7" J-55		3929'	650 sks - 1196 cu.ft.- T.S.
		5-1/2" liner will be run		after cavitation	TOC: 900'
		2.375"		3913'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 09/19/05	³⁸ Test Length 3 hrs.	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 350
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 150 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Vicki Donaghey*

Printed name:
Vicki Donaghey

Title:
Regulatory Analyst

Email
vdonaghe@energen.com

Date:
10/06/05

Phone:
505-325-6800

OIL CONSERVATION DIVISION

Approved by: *Chad Perri*

Title:
SUPERVISOR DISTRICT # 3

Approval Date: **OCT 06 2005**