

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078316-C**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other **DEC 30 2013**

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
ConocoPhillips Company, Farmington Field O...

8. Well Name and No.
Jacques #100S

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-35190

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit O (SWSE), 710' FSL & 1935' FEL, Sec. 25, T30N, R9W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

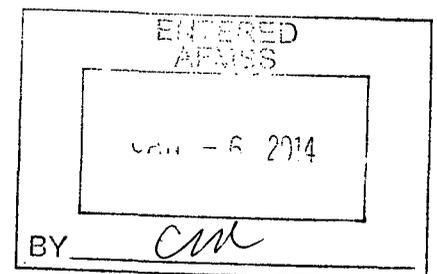
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rescind APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company wishes to rescind the APD for this well that was originally approved on 9/1/10. This well has been cancelled at this time. No surface disturbance has taken place.

OIL CONS. DIV DIST. 3

JAN 09 2014



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Patsy Clugston** Title **Staff Regulatory Technician**
 Signature *Patsy Clugston* Date **12/26/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Cynthia Murguez* Title **LLE** Date **1-6-14**
 Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO
 APDP
 MP
 SMA
 CAPA
 POD
 COD

ConocoPhillips
 Lots 1-4

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGBACK

#2264227
 8/18/10

20-13
 cm
 Needs CA
 12

ENTERED
 AFMS
 AUG 19 2010
 BY *sk*

Resubmitted

1a. Type of Work DRILL	5. Lease Number SF 078316 Field Office Bureau of Land Management Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator ConocoPhillips Company	7. Unit Agreement Name Needs CA 12
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Jacques 9. Well Number 100S
4. Location of Well Surf: Unit O (SWSE), 710' FSL & 1935' FEL Surf. Latitude: 36.776861° N (NAD83) Longitude: 107.727541° W	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Unit O, Sec. 25, T30N, R9W API # 30-045-35190
14. Distance in Miles from Nearest Town 2.7 miles from Navajo Dam	12. County San Juan
15. Distance from Proposed Location to Nearest Property or Lease Line 710'	13. State NM
16. Acres in Lease 214.020	17. Acres Assigned to Well 331.38 E2 (FC)
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 831' from Jacques 1A (MY) <i>* High Priority: .25 miles from the San Juan River / Vulnerable Area</i>	
19. Proposed Depth 2623' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 5725' GL	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <i>Dollie L. Busse</i> Dollie L. Busse (Staff Regulatory Tech)	8/17/10 Date

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *D. Montecinos* TITLE *AFM* DATE *9/1/2010*

Archaeological Report attached A gas recovery unit may or may not be used on this location.
 Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. COMPLIANCE OF THIS STATEMENT DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Example Master Plan Type 2

Bond Numbers ES-0048 and ES-0085

FARMINGTON

pc

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Farmington Field Office
Bureau of Land Management

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045- 35190		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 37682		⁵ Property Name JACQUES		⁶ Well Number 100S	
⁷ GRID No. 217817		⁸ Operator Name CONOCOPHILLIPS COMPANY		⁹ Elevation 5725'	

¹⁰ Surface Location

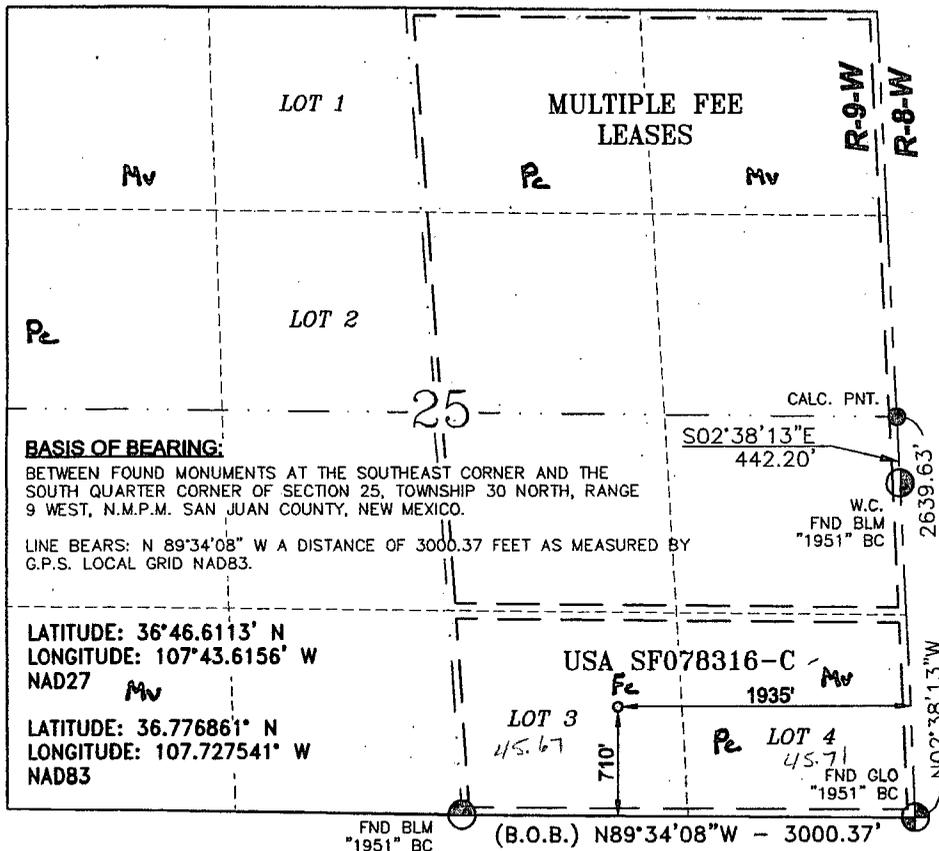
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	30-N	9-W		710	SOUTH	1935	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres FC 331.38 ACRES E/2			¹³ Joint or infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Dollie L. Busse 5/3/10
Signature
Dollie L. Busse
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 22, 2010
Date of Survey

Signature and Seal of



GLEN W. RUSSELL

Certificate Number

15703