

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30667
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Four Star Oil & Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 332 Road 3100 Aztec NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>F</u> : <u>1610</u> feet from the <u>N</u> line and <u>1895</u> feet from the <u>W</u> line Section <u>36</u> Township <u>31N</u> Range <u>12W</u> NMPM _____ County <u>San Juan</u>		8. Well Number New Mexico Com M 1A
		9. OGRID Number 131994
		10. Pool name or Wildcat Fruitland Coal
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5398 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Put back in production	
<input type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. <input type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. <input type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			

Well tested December 10, 2013. Tested for 24 hrs, Gas 428 mcf, Tubing pressure 2, Casing pressure 348. No oil or water produced.

Well back in production December 11, 2013 *witnessed by Mitch Solomon - pumper*

Delay due to facilities work

RCVD DEC 17 '13
 OIL CONS. DIV.
 DIST. 3

SIGNATURE *April E Pohl* TITLE Regulatory Specialist DATE 12/16/13

TYPE OR PRINT NAME April E Pohl E-MAIL: April.Pohl@chevron.com PHONE: 505-333-1941
 For State Use Only

APPROVED BY: *Chak* TITLE SUPERVISOR DISTRICT # 3 DATE JAN 21 2014
 Conditions of Approval (if any):