Form 3160-4
(March 2012)

CONFIDENTIAL

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SEP 26 2013

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: NM 8005

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: Report To lease

2. Name of Operator: Encana Oil & Gas (USA) Inc.

8. Lease Name and Well No.: Good Times D06-2309 01H

3. Address: 370 17th St, Suite 1700, Denver, CO 80202

3a. Phone No. *(include area code)*: 720-876-3941

9. API Well No.: 30-045-35419 -0051

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 210' FNL and 667' FWL Sec 6, T23N, R9W

At top prod. interval reported below: 659' FNL and 891' FWL Sec 6, T23N, R9W

At total depth: 342' FSL and 892' FWL Sec 6, T23N, R9W

10. Field and Pool or Exploratory: South Bisti-Gallup/Basin Mancos

11. Sec., T., R., M., on Block and Survey or Area: Sec 6, T23N, R9W

12. County or Parish: San Juan

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
07/04/2013	07/12/2013	☐ D & A ☑ Ready to Prod. 09/10/2013	6802'GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9240' TVD 4646'	MD N/A TVD N/A	MD 4200' TVD 4194'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0	523'	N/A	230sks Type III	57	Surface (CIR)	N/A
8.75"	7"/J55	26	0	4880'	1362'	450sks Prem Lt	171	Surface (CIR)	N/A
"	"	"	"	"	"	200sks Type III	49	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6	4679'	9236'	N/A	N/A*	N/A	N/A	N/A

RCVD OCT 4 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4956	Seat Nipple @4597'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4968'	9240'	5048'-9176'	0.4"	612	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5048'-9176'	Please see attached

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/10/13	9/13/13	24 hrs	→	272	598	489	unknown	unknown	

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
28/64	736	1052	→	272	598	489	2198 cuft/bbl	Flowing back

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

SEP 27 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 908', Pictured Cliffs 1250', Lewis Shale 1407', Cliffhouse Sandstone 1984', Menefee 2585', Point Lookout 3661', Mancos 3829', Gallup 4638'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Gallup	4638'	4973'	Oil, Gas	Gallup	4635'

32. Additional remarks (include plugging procedure):

*Set 17 external swellable casing packers for isolation of production string at the following depths: (1) 9004.50' (2) 8743.32' (3) 8481.82' (4) 8220.54' (5) 8000.51' (6) 7738.92' (7) 7477.45' (8) 7254.97' (9) 6993.40' (10) 6732.72' (11) 6473.80' (12) 6255.02' (13) 5996.82' (14) 5746.39' (15) 5487.65' (16) 5228.21' and (17) 4968.35'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Robynn Haden Title Engineering Technologist

Signature Robynn Haden Date 9/25/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 513'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 628'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 908'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1250'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1984'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2585'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3661'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3829'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4638'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....4638'.....to.....4973'.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	628'	628'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcaniclastic sediments				
628'	1,250	622'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,250	2,585	1,335'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,585	3,661	1,076'	Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,661	3,829	168'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				
3,829	4,638	809'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP);				