

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-31185	⁵ Pool Name West Lindreth Gallup-Dakota (NSL-6796-A)	⁶ Pool Code 39189
⁷ Property Code 301277	⁸ Property Name Jicarilla Apache Tribal 125	⁹ Well Number 17

II. ¹⁰ Surface Location

Ul or lot no. D	Section 25	Township 25N	Range 4W	Lot Idn	Feet from the 737'	North/South Line North	Feet from the 1032'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code Rod Pump	¹⁴ Gas Connection Date 1/03/13	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD JAN 21 '14
		OIL CONS. DIV.
		DIST. 3

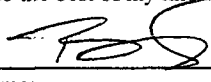
DENIED

IV. Well Completion Data

²¹ Spud Date October 3, 2013	²² Ready Date January 3, 2014	²³ TD 7999'	²⁴ PBTD 7968'	²⁵ Perforations 7658' - 7816'	²⁶ DHC, MC
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 525'	³⁰ Sacks Cement 225 sxs Type III (312.75 cu.ft.)		
7 7/8"	4 1/2" 11.6# N-80	7998'	Stg 1: 525 sxs Prem Lite (1060.5 cu.ft.) Stg 2: Lead 271 sxs Prem Lite (577.23 cu.ft.), Tail 50 sxs Type III (69 cu.ft.)		
	Tubing?		Stg 3: Lead 429 sxs Prem Lite (913.77 cu.ft.), Tail 50 sxs Type III (69.5 cu.ft.)		

V. Well Test Data

³¹ Date New Oil 1/03/2014	³² Gas Delivery Date 1/03/2014	³³ Test Date 1/15/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 100 psi	³⁶ Csg. Pressure 100 psi
³⁷ Choke Size meter	³⁸ Oil 60.01 bbls	³⁹ Water 22.92 bbls	⁴⁰ Gas 163 mcf		⁴¹ Test Method Gauged/Metered

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bart Trevino		Approved by: DENIED	
Title: Regulatory Analyst		Approval Date: BY: Amy Vermersch DATE: 1-22-14 (505) 334-6178 Ext 113	
E-mail Address: btrevino@enervest.net			
Date: 1/20/2014	Phone: 713-495-5355		

Review Perfs on completion Sunday