Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	DOTALLO OF BILLID HAVE			 	
		•	5. Lea	ase Serial No.	F-078048
SUNDRY NOTICES AND REPORTS ON WELLS			6. If I	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an				10. It findian, Anotice of Tribe Name	
	well. Use Form 3160-3 (A				
. St	UBMIT IN TRIPLICATE - Other ins	tructions on page 2	7'. If U	Jnit of CA/Agreement, N	lame and/or No.
1. Type of Well		DEC 00 00			
Oil Well	X Gas Well Other	DEC 30 2013		8. Well Name and No.	
2.11 60		F-warmarian Field	OVS- 0 AD	Porkcho PI Well No.	op Federal 28 #2
2. Name of Operator	ConocoPhillips Compa	Famington Field	Unice 19. AP.		039-31043
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NM 87499		(505) 326-970	(505) 326-9700 Basin Dakota		sin Dakota
4. Location of Well (Footage, Sec., T., I				ountry or Parish, State	
Surface Unit J (N	IWSE), 1490' FSL & 2600' I	FEL, Sec. 28, T26N, R	7VV	Rio Arriba	, New Mexico
12. CHECK	THE APPROPRIATE BOX(ES)) TO INDICATE NATURE	OF NOTICE,	, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen .	Product	tion (Start/Resume)	Water Shut-Off
 -	Alter Casing	Fracture Treat	Reclama	ation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomp	plete	X Other
	Change Plans	Plug and Abandon	Tempor	rarily Abandon	Rescind APD
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	Disposal	
determined that the site is ready for ConocoPhillips Compa	al Abandonment Notices must be filed or final inspection.) any wishes to rescind the AF acelled at this time. No surf	PD for this well that was	s originally a	•	
				R	CVD JAN 9'14
				. Invad	IL CONS. DIV.
					DIST. 3
	;				
14. I hereby certify that the foregoing is	is true and correct. Name (Printed/Typ	ped)			
Patsy Clugston		Title Staff	Regulatory	Technician	
Signature Talk	is Mich	Date		12/26/201	3
	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE	USE	
Approved by		T] ,		1411 0 000
<i>lal</i> Monica T	ilden		Title W	$\boldsymbol{\mathcal{E}}$	JAN - 3 2014

entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title

HBP: Actual NOS: 6/24/2010 APDP: N/A

MP: 3/11/11 SMA: BLM CA/PA: N/A

Legal: ALL **UNITED STATES** DEPARTMENT OF THE INTERIOR

Lessee(s): ConocoPhillips

BUREAU OF LAND MANAGEMENT BOND: ES0085 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK FEMILIATION FINE CHICA Trans. #: 2381186 Date: 3/10/11 Perman of I Type of Work 5. Lease Number 1a. DRILL USA SF-078048 **Unit Reporting Number** Type of Well 6. If Indian, All. or Tribe 1b. GAS 2. Operator 7. Unit Agreement Name ConocoPhillips Company 3. Address & Phone No. of Operator Farm or Lease Name PO Box 4289, Farmington, NM 87499 orkchop Federal 28 Well Number (505) 326-9700 2 4. Location of Well 10. Field, Pool, Wildcat Surf: Unit J(NWSE), 1490' FSL & 2800 Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) (NADS Surf: Latitude: 36.454925° N Sec. 28, T26N, R7W Longitude: 107.581024° API# 30-039- 3/1/4/3 14. Distance in Miles from Nearest Town 12. County 13. State 43.2 Miles from Bloomfie Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 1490 Acres in Lease 16. 17. Acres Assigned to Well 2,560.6 Acres 320 Acres S/2 2S POTENTIAL EXIST Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 3505' from Porkehop Federal 1E (COP) 18. 19. Proposed Depth 20. Rotary or Cable Tools Rotary 21. Elevations (DF 22. Approx. Date Work will Start Fif, GR, Etc.) action is subject to technical and DRILLING OPERATIONS AUTHORIZED ARE procedural review pursuant to 43 CFP 2 SUBJECT TO COMPLIANCE WITH ATTACHED General requirements". 23. Proposed Gasing and Cementing Programs See Operations Plan attached 24. Autho∲ized by: Brandie Blakley (Staff Regulatory Technician) PERMITINO. APPROVAL DATE APPROVED BY

Archaeological Report attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make States any false, fictitious or fraudulent statements or presentations as to any matter

Example Master Plan Type 3

Bond Numbers ES-0048 and ES 10085 THE LESSEE AND ROM OBTAINING ANY OTHER WZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS