State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.										
Operator Signature Date: January 10 th , 2014										
Application Type: P&A Drilling/Casing Change Recomplete/DHC										
Location Change Other:										
Well information:										
API WELL# Well Name # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E 30-039-22579-00- JICARILLA 002E ENERVEST OPERATING G A Rio J J 16 26 N 5 W										
00 B L.L.C. Arriba										
Conditions of Approval:										
Notify NMOCD 24hrs prior to beginning operations										
Provide CBL to agencies for review prior to perforating										
Well Hypa										
JAN 2 9 2014										
NMOCD Approved by Signature Date										

1220 South St. Francis Drive • Santa Fe, New Mexico 87505

Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

RECEIVED

Form 3160-5 (March 2012)

UNITED STATES

JAN 13 2014

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT amington Field Office Bureau of Land Management

Expires: October 31, 2014

If Indian, Allottee, or Tribe Name

Lease Serial No.

Jicarilla Contract 109

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Do not use this form for proposals to drill or to re-enter an

abane	Jic Jic	arilla Apache Tribe				
SUBMIT IN	7. If Unit or CA/A	greement Name and/or No.				
Type of Well Oil Well	8. Well Name and No. Jicarilla B #2E					
2. Name of Operator	9. API Well No.					
EnerVest Operating, L.L.C.	•				30-039-22579	
3a. Address 1001 Fannin St. Suite 800, Hous	ston, TX 77002	3b. Phone No. (included 713-659-3500	le area code)	10. Field and Pool, or Exploratory Area Basin Dakota / Otero Chacra / Blanco MV		
4. Location of Well (Footage, Sec., T., I	11. County or Parish, State					
1640' FSL & 1520' FEL (UL J),	Sec 16, T26N R05W			Rio Arriba, NM		
12. CHECK THE APPROP	R OTHER DATA					
TYPE OF SUBMISSION		1	YPE OF ACTION	1		
X Notice of Intent	Acidize	Decpen	Production	(Start/ Resume)	Water Shut-Off	
•	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity	
Subsequent Report	Casing Repair	New Construction	X Recomplete	e	X Other P&A Chacra zones,	
	Change Plans	Plug and Abandon	Temporaril	y Abandon	perf and stimulate MV,	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal	comingle with Dak	
13. Describe Proposed or Completed Ope	ration: Clearly state all pertinent	details, including estimated st	arting date of any p	roposed work and ap	proximate duration thereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, LLC intends to: 1. Isolate the existing Dakota perforations with CBP, 2. Cement plug the Chacra intervals (4044'-4054' and 4120'-4128') with +/- 100 sx cement, 3. Perform MIT test on the casing, 4. Run CBL logs,

- 5. Perforate MV intervals (5243' 5452'), 6. Fracture stimulate the Mesa Verde intervals via 3 1/2" N-80 frac string,
- 7. Evaluate MV intervals, 8. Remove frac string, CBP and return well to production as a MV / Dak dual producer. Well may be comingled DH (with R-11363) or surface comingle pending appropriate NMOCD approval (documentation would be

provided). RCVD JAN 15'14

OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)							
Loren Diede	Title	Contract Engineer					
Signature	Date	January 10, 2014					
THIS SPACE FOR FED	ERAL OR STATE OFF	ICE USE					
Approved by Original Signed: Stephen Mason	Title	JAN 1 4 2014					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	Pool Code	Pool Name			
	30-039-22579	72319	Blanco-Mesaverde (Prora	de (Prorated Gas) Pool		
r	Property Code	Prop	Property Name Well Numb			
	306753	Jie	2E			
	OGRID No.	Oper	ator Name	Elevation		
	143199	Enervest C	Operating, LLC	6609'		

Surface Location									
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West fine County									
J	16	26 North	5 West		1640	South	1520	East	Rio Arriba
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidate Code Order No.									
320- 8/2	ľ	1		1					

No Allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division

	 <u></u>		
			OPERATOR CERTIFICATION Thereby certify than the hybormation contained never in strue and complete to the best of my-knowledge and helief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottomhole location or has a right to drill this well at this location praxima to a contract with an owner of such a nitural or working.
			inerest, or to a valuatory proling agreement or a compulsory proling order heretofor emered by the Division.
		,	Signature Date Loren Diede Printed Name
			Idiede@EnerVest.net E-mail Address
	Jicaritla B No. 2E	1520'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my helief.
Jicarilla B No. 2 (Existing)	Jicarilla B No. 2M (Existing)		Date of Survey Signature and Scal of Professional Surveyor: Originally surveyed by Fred B. Kerr Jr. on November 2, 1980. Certificate No. 3950
<u> </u>			Local Controller