

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **DEC 26 2013**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-02151-B</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
3b. Phone No. (include area code) <b>(505) 326-9700</b>		8. Well Name and No. <b>San Juan 30-6 Unit 424S</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit E (SWNW), 2155' FNL &amp; 1075' FWL, Sec. 33, T30N, R7W</b>		9. API Well No. <b>30-039-29406</b>
		10. Field and Pool or Exploratory Area <b>Basin FC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/18/13 w/Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this P&A.**

RCVD JAN 7 '14  
OIL CONS. DIV.  
DIST. 3

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>12/23/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Original Signed: Stephen Mason</b>	Title <b>JAN 06 2014</b>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 424S**  
**Expense - P&A**

Updated per COA on 11/7/13

Lat 36° 46' 13.829" N

Long 107° 34' 51.827" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure.
5. Unseat pump & kill well down tubing with at least tubing capacity of produced Fruitland Coal water.
6. TOOH and LD rods (per pertinent data sheet).

Rods:                    Yes                    Size:                    3/4"                    Length:                3,088'

7. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1000 psi above SICP up to 2000 psi high as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet).

Tubing:                Yes                    Size:                    2-3/8"                Length:                3,099'

Round trip 6.25" watermelon mill and bit to top of liner @ 2851' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

**9. Plug 1 (Perforations, liner top and Fruitland Coal Formation Top, 2801-2629', 43 Sacks Class B Cement)**

RIH and set 7" CR at 2801'. Pressure test tubing to 1000 PSI. Load casing and circulate well clean. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. TOOH. Load casing and run CBL. Mix 43 sx Class B cement and spot above CR to isolate the perforations, liner top & formation top. PUH.

**10. Plug 2 (Kirtland, and Ojo Alamo Formation Tops, 2356-2053', 68 Sacks Class B Cement)**

Mix 68 sxs Class B cement. Set balanced plug at 2356' using 68 sx inside casing to isolate the Kirtland and Ojo Alamo tops. PUH.

**11. Plug 3 (Nacimiento Formation Top, 823-723', 29 Sacks Class B Cement)**

Mix 29 sxs Class B cement. Set balanced plug at 823' using 29 sx inside casing to isolate the Nacimiento top. PUH.

**12. Plug 4 (Surface Plug, 0-210', 51 Sacks Class B Cement)**

Mix 51 sx Class B cement and spot balanced plug inside casing from 210' to surface. TOH and LD tubing. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





Proposed Schematic

Well Name: SAN JUAN 30-G UNIT #424S

API/LWT: 3003929406	Surface Legal Location: 033-030N-007W-E	FIBS Name: BASIN (FRUITLAND COAL)	Location: NEW MEXICO	State Province: NEW MEXICO	Well Configuration Type:
Ground Elevation (ft): 6,286.00	Original KB RT Elevation (ft): 6,298.00	KB-String Distance (ft): 12.00	KB-Casing Flange Distance (ft):	KB-Tooljoint Distance (ft):	

Original Hole, 1/1/2020 12:45:00 AM

