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Area: «TEAM»

DEC 09 2013



PRODUCTION ALLOCATION FORM

Family Field Office
District Manager

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 11/22/2013
API No. 30-045-35309
DHC No. DHC3680AZ
Lease No: NM-03998
Federal

Well Name
Trieb Federal

Well No.
#2N

Unit Letter Surf- J	Section 33	Township T030N	Range R010W	Footage 2570' FSL & 1696' FEL	County, State San Juan County, New Mexico
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Completion Date 4/20/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		85%
DAKOTA		16%	OIL CONS. DIV DIST. 3	15%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD
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