

DEC 09 2013

BURLINGTON RESOURCES

Commingled
Footage of 211 Acres

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

10/29

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date 10/29/2013
API No. 30-039-29426
DHC No. DHC1811AZ
Lease No. SF-079051
Federal

Well Name
San Juan 28-6 Unit

Well No.
#132P

Unit Letter L	Section 32	Township T028N	Range R006W	Footage 2210' FSL & 125' FWL	County, State Rio Arriba County, New Mexico
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Completion Date _____ Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	83 MCF	66%		72%
MESAVERDE	42 MCF	34%	OIL CONS. DIV DIST. 3	28%
	125		JAN 02 2014	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henry</i>	<i>12-31-13</i>	<i>Geo</i>	<i>564-7740</i>
X <i>[Signature]</i>	<i>11-25-2013</i>	Engineer	505-599-4081
Stephen Read			
X <i>Shara Graham</i>	<i>11/25/13</i>	Engineering Tech.	505-326-9819
Shara Graham			

Unable to verify prod numbers NMOCD

RECEIVED
BUREAU OF LAND MANAGEMENT

**BURLINGTON
RESOURCES**

JUL 29 2013

Secretary of the Interior
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Date: 7/26/2013
API No. 30-039-29426
DHC No. DHC1811AZ
Lease No. SF-079051
Federal

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

work

Well Name
San Juan 28-6 Unit

Well No.
#132P

Unit Letter L	Section 32	Township T028N	Range R006W	Footage 2210' FSL & 125' FWL	County, State Rio Arriba County, New Mexico
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Completion Date: _____ Test Method: HISTORICAL FIELD TEST PROJECTED OTHER
RCVD AUG 9 '13
REG. CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	83 MCF	66 68%		57%
MESAVERDE	42 MCF	34 37%		43%
	125			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe/ Hunt</i>	8-7-13	Geo	564-7740
X <i>[Signature]</i>	7/26/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	7/26/13	Engineering Tech.	505-326-9743
Kandis Roland			