## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

MENDED REPORT

1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	R	EQUE	EST FO	R ALL	OWABLE	AND AUTI	HO	RIZATION	TO	TRAN	ISP	PORT	
			ator namator			<sup>2</sup> OGRID N 12078								
			Cnergy Pr							g Code/ Effective Date				
			P.O. Bo Aztec, NI						NW	7				
							Name				6 Pool Code			
	-31192 ty Code					Lybrook  8 Property						42289 <sup>9</sup> Well Number		
400	•					CHACO 2	307-13L				#175H			
Ul or lot no.	II. 10 Surface Location  lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   Eas								Foot	ast/West line County				
L 13				7W	Lot lan	1494'	• • • • • • • • • • • • • • • • • • •		60'		WEST		County RIO ARRIBA	
						11 Botto	m Hole Loca	tion						
UL or lot no. M	Section 14		vnship 3N	Range 7W	Lot Idn	Feet from the 382'	1		Feet from the 255'		West li	ne	County	
12 Lse Code	14  13 Produ				onnection		SOUTH						RIO ARRIBA	
Code Trouber		Code	retirou		ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> (			C-129 Effective Date			<sup>7</sup> C-129 Expiration Date		
III. Oil and Gas Transporters														
18 Transpor		19 Transporter Name										<sup>20</sup> O/G/W		
OGRID		and Address												
248440		WESTERN REFINING COMPANY, L.P.									О			
194503		BEELINE GAS SYSTEMS										G		
6462-200311-263263-252336316-2500									66	110.20	area no ben'ny tanàna mandritry ny taona na mandritry ny taona 2008.			
						IV. Well	Completion	Dat	ta					
<sup>21</sup> Spud Date 8/30/13		22 Ready Date 23 TD 10603' MD					24 PBTD 25 Perforati 10518' MD 6066'-10499							
6/30/13		10/25/15			I .	81' TVD	l I		5549'- 548					
<sup>27</sup> Ho	ole Size	28 Casing & Tubing Size					<sup>29</sup> Depth Set				30 Sacks Cement			
12	2-1/4"			9-5/8	3",36#, L-	80 .	430' MD			230sx - surface			- surface	
. 8-	-3/4"	7",2			,23#, K-55	5	6043° MD		,	700 sx- surface			x- surface	
6-	-1/8"	4-1/2",1			",11.6#, N	-80	10595' MD		)	380 sx- TOL 5933'				
		2-3/8",			3", 4.7#, J-	.55	5849'			RCVD NOV 13 '1 OIL CONS. DIV.			MOV 13'13	
		V.					Well Test Data			DIST. 3				
	<sup>31</sup> Date New Oil 10/25/13		as Delivery Date		1	Γest Date 11/3/13	<sup>34</sup> Test Length 24 hr		th <sup>35</sup> T	bg. Pre 0	g. Pressure 0		<sup>36</sup> Csg. Pressure 0	
<sup>37</sup> Choke S 2"	<sup>37</sup> Choke Size 2"		<sup>38</sup> Oil 450			Water 6	<sup>40</sup> Gas						41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  11-19-13  Approved by:   (harly in: 1/-21-2013)							
Printed name: LARRY HIGGINS							Title: SUPERVISOR DISTRICT # 3							
Title: PERMIT SUP	R	••			Approval Date: NOV 2 1 2013									
E-mail Addres								10						
Larry.higgins@ Date: 11/13/13	rgy.co		one:											
• • • • • • • • • • • • • • • • •			5-333-180		Queen		6400	o M	07	0	too			

A